



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5123

January 10, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATION
HOSS 62-36
2059' FSL – 1843' FWL (NESW)
SECTION 36 T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU 56960**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, Mesaverde and Mancos formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Hoss 62-36

9. API Well No.

43-047-38972

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 36, T8S, R22E S.L.B.&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **6371327 2059 FSL 1843 FWL NESW 40.077747 LAT 109.391233 LON**

At proposed prod. zone **SAME 4437417Y 40.077745 -109.39056**

14. Distance in miles and direction from nearest town or post office*
35.4 Miles South of Vernal, UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **523 Lease Line
523 Drilling Line**

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth
14,300

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4822 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Name (Printed/Typed)

Date

Kaylene R. Gardner

01/09/2007

Title

Sr. Regulatory Assistant

Approved by (Signature)

Name (Printed/Typed)

Date

BRADLEY G. HILL

01-29-07

Title

Office **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
JAN 11 2007
DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

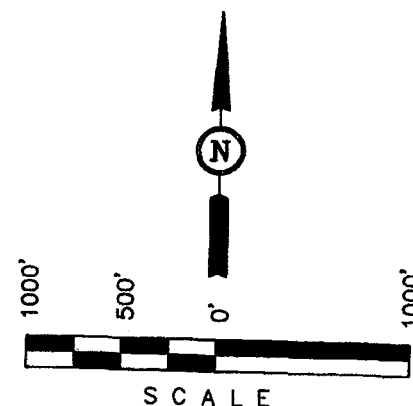
Well location, HOSS #62-36, located as shown in the NE 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

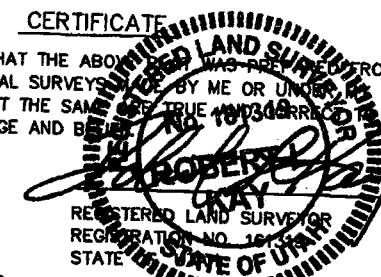
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

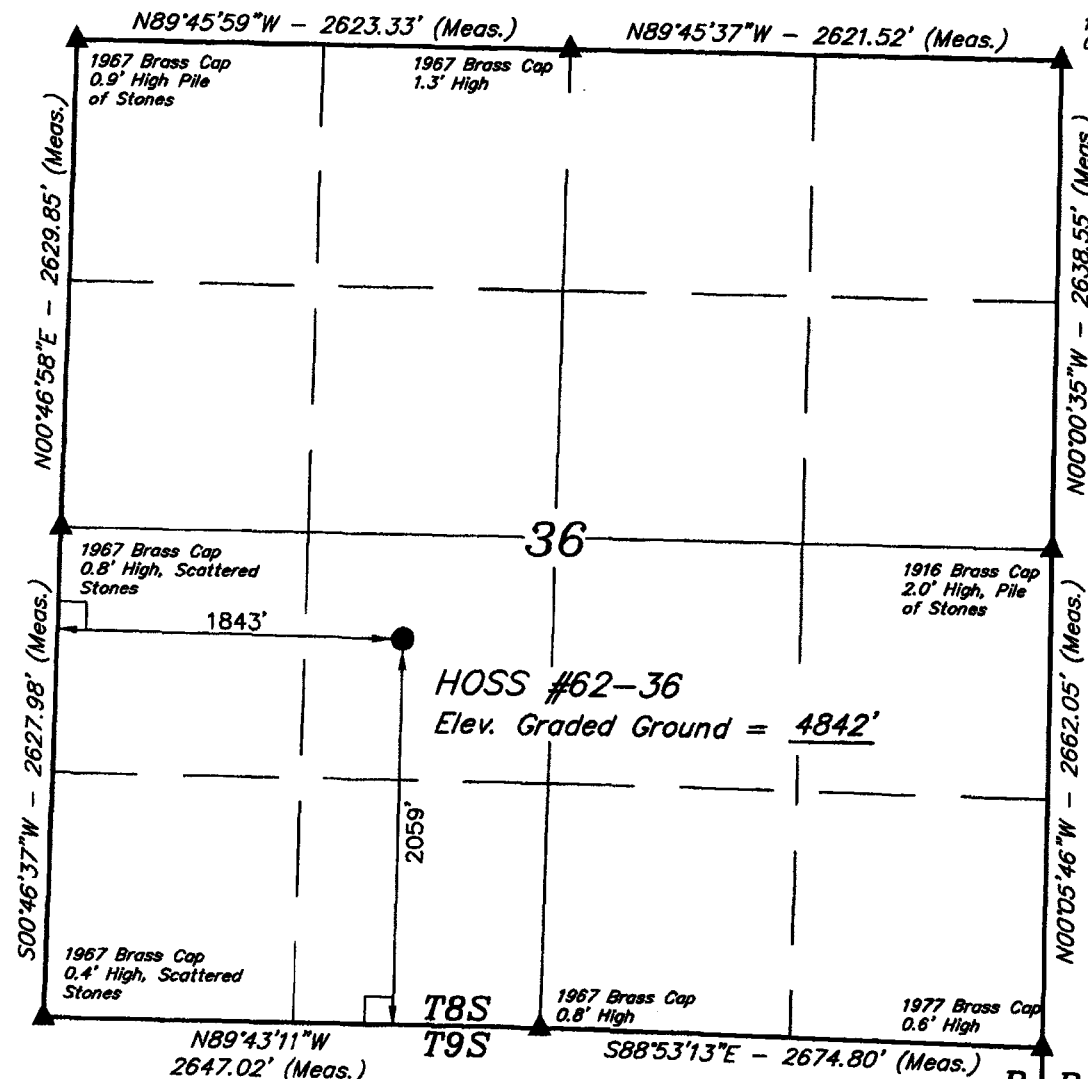
THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-04-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'39.89" (40.077747)
LONGITUDE = 109°23'28.44" (109.391233)
(NAD 27)
LATITUDE = 40°04'40.02" (40.077783)
LONGITUDE = 109°23'25.98" (109.390550)

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

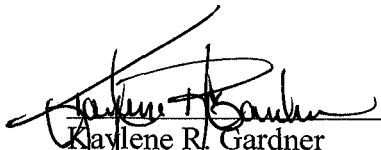
HOSS 62-36
2059' FSL – 1843' FWL (SESW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

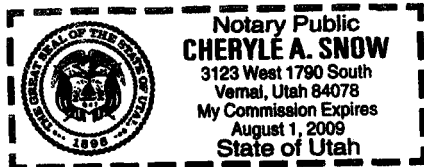
On the 9th day of January 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 9th day of January 2007.



My Commission Expires:

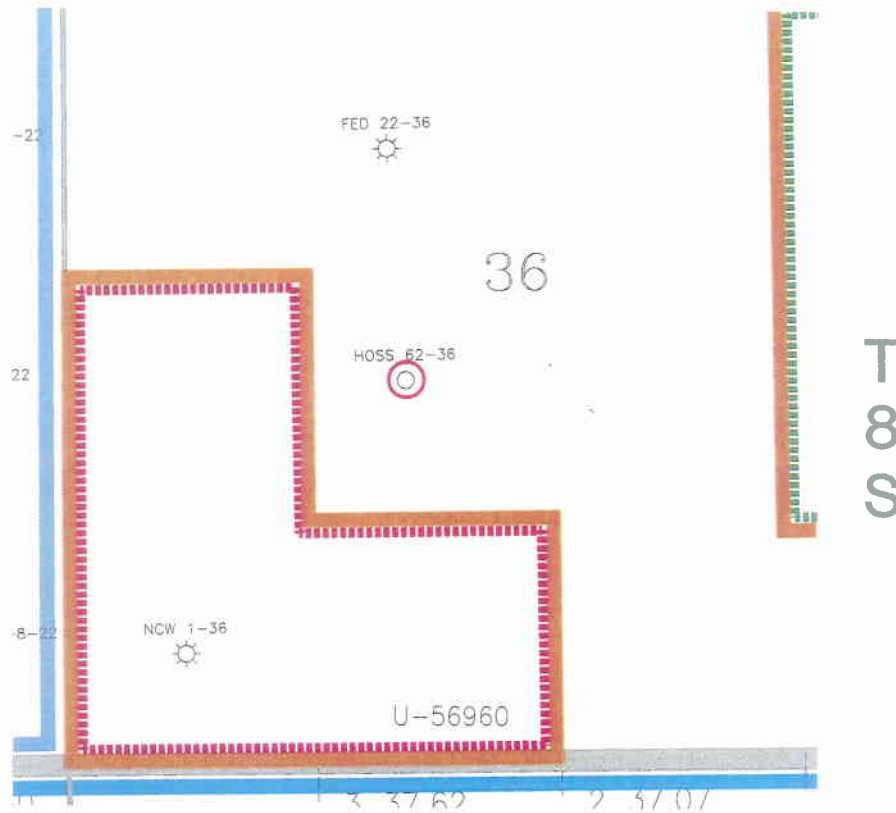
8/1/2009


Notary Public






Exhibit "A" to Affidavit
Höss 62-36 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 22 E



○ HOSS 62-36

-  Chapita Wells Unit Outline
-  White River Unit Outline
-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"
-  Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 62-36
Commingle Application
Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author
GT

Sep 07, 2006 -
10:28am

EIGHT POINT PLAN

HOSS 62-36
NE/SW, SEC 36, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)	OBJECTIVE
Green River	2116'	
Wasatch	5108'	GAS - Primary
Chapita Wells	5748'	GAS - Primary
Buck Canyon	6417'	GAS - Primary
North Horn	6991'	GAS - Primary
KMV Price River	7657'	GAS - Primary
KMV Price River Middle	8482'	GAS - Primary
KMV Price River Lower	9256'	GAS - Secondary
Sego	9702'	
KMV Castlegate	9798'	
KMV Blackhawk	10124'	GAS - Primary
Mancos	10927'	
Mancos Lower	13011'	GAS - Primary
Ferron	14072'	GAS - Secondary
Niobrara	14269'	

Estimated TD: **14300'**

Anticipated BHP: 10410 psi

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Intermediate: 11", 5000 psi
Production: 11", 10000 psi
BOP Schematics & diagrams attached.

4. CASING PROGRAM:

	HOLE		CSG SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
	SIZE	INTERVAL					COLLAPSE	BURST	TENSILE
Conductor	24"	0 - 40' (GL)	16"	Thinwall steel					
Surface	13 1/2"	40' - 2500'±	10 3/4"	45.5#	N-80	STC	2470 psi	5210 psi	701,000#
Intermediate	9 7/8"	2500' - 10225'±	7 5/8"	29.7#	P-110	LTC	5350 psi	9470 psi	769,000#
Production:	6 1/2"	10225'± - TD	4 1/2"	15.1#	P-110	LTC	14350 psi	14420 psi	406,000#

EIGHT POINT PLAN

HOSS 62-36 NE/SW, SEC 36, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Note: 13 ½" Surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 10 ¾" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2500'±):

Guide Shoe, insert Float Collar (PDC drillable)

Centralizers: 1-5' above the shoe, top of joints #2 & #3, then every 5th joint to surface. (±15 total).

Intermediate Hole Procedure (±2500' - 10225'±):

Float shoe, 2 joints casing, float collar and balance of casing to surface.

Centralizers: 1-5' above shoe on joint #1, top of jts. #2 and #3 and then every 2nd joint to 400' above top productive interval. (70± total) Thread lock float shoe, connection of jts #1 & #2, top & bottom of float collar, and top of 3rd joint.

Production Hole Procedure (±10225' - TD):

Float shoe, 1 joint casing, float collar, stage collar (DV tool) at 9900' and balance of casing to surface. 4-½", 15.1#, P-110 or equivalent marker collars or short casing joints to be placed 200' above potentially productive intervals. Centralizers: 1-5' above shoe on joint #1, top of joint #2, and every 2nd joint to 200' inside Intermediate casing, 1 above & below DV tool, every 4th joint to 400' above top productive interval "Wasatch" (80± total). Thread lock float shoe, top & bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0' - 2500'±):

Air/air mist or aerated water.

Intermediate Hole Procedure (±2500' - 10225'±): Anticipated mud weight 9.0 - 12.0 ppg.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime, gypsum and DESCO CF (thinner).

EIGHT POINT PLAN

HOSS 62-36 NE/SW, SEC 36, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole Procedure ($\pm 10225'$ - TD): Anticipated mud weight 12.5 – 14.5 ppg.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <10cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime, gypsum and DESCO CF (thinner).

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger Platform Express (Open Hole Gamma Ray, Resistivity, and Neutron Porosity) with Oriented Sonic Scanner.
Rotary sidewall cores as needed based upon results of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0' - 2500'±):

Lead: Class "G" with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3, 0.25 pps Flocele mixed at 11.0 ppg, 3.82 ft³/sk, 23.0 gps water.

Tail: Class "G" cement with 2% CaCl₂, 0.25 pps Flocele mixed at 15.6 ppg, 1.18 ft³/sk, 5.2 gps water.

Top Out: As necessary, Class "G" cement with 2% CaCl₂ & 0.25 pps Celloflakes, mixed at 15.6 ppg, 1.18 ft³/sx, 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

HOSS 62-36 NE/SW, SEC 36, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Intermediate Hole Procedure ($\pm 2500'$ - $10225' \pm$):

Lead: 250 sks: 35:65 Poz:Class "G" with 6% D20 (Bentonite), 2% D174 (Extender), 0.75% D112 (Fluid Loss), 0.2% D46 (Antifoam), 0.3% D198 (Fluid Loss Additive), 0.2% D65 (Dispersant), 0.25 pps D130 (Lost Circ. Material) mixed at 12.0 ppg, 2.25 ft³/sk, 12.8 gps water.

Tail: 930 sks: 50:50 Poz:Class "G" with 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.2% D167 (Fluid Loss), 0.2% D65 (Dispersant), 0.2% D198 (Retarder) mixed at 14.1 ppg, 1.28 ft³/sk, 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement 400' above 10 3/4" casing shoe.
Tail volume to be calculated to bring cement to 400' above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 50% excess or caliper plus 10% excess if open hole logs are run.

Production Hole Procedure ($\pm 10225'$ - TD) – 2 stage CMT job, Stage Collar (DV tool) at 9900'

1st STAGE:

Tail: 475 sks: Class "G" with 0.2% D167 (Fluid Loss Additive), 1.6 gps D600G (GasBlok), 0.2% D46 (Antifoam), 0.05 gps D80 (Dispersant), 0.3% D198 (Retarder) mixed at 15.8 ppg, 1.16 ft³/sk, 3.4 gps water.

2nd STAGE:

Tail: 600 sks: 50:50 Poz:Class "G" with 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.2% D167 (Fluid Loss), 0.2% D65 (Dispersant), 0.2% D198 (Retarder) mixed at 14.1 ppg, 1.28 ft³/sk, 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
1st Stage volume calculated to bring cement to 200'± above DV tool.
2nd Stage volume calculated to bring cement to 400'± above to of Wasatch.
1st Stage Final Cement volumes will be based upon caliper volume plus 5% excess.
2nd Stage Final cement volumes will be as calculated w/ no excess (cased hole).
Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

10. ABNORMAL CONDITIONS:

Surface Hole (0' - 2500'±):

Lost circulation & water flows.

EIGHT POINT PLAN

HOSS 62-36

NE/SW, SEC 36, T8S, R22E, S.L.B.&M.

UINTAH COUNTY, UTAH

Intermediate Hole ($\pm 2500'$ - $10225' \pm$):

Sloughing shales and keyseat development are possible in the Wasatch formation. CO₂ contamination in the mud & lost circulation is possible in the Price River (Mesaverde) formations.

Production Hole ($\pm 10225'$ - TD):

Gas kicks in Mancos (lower). Lost circulation. Sloughing/Swelling shales.

11. STANDARD REQUIRED EQUIPMENT:

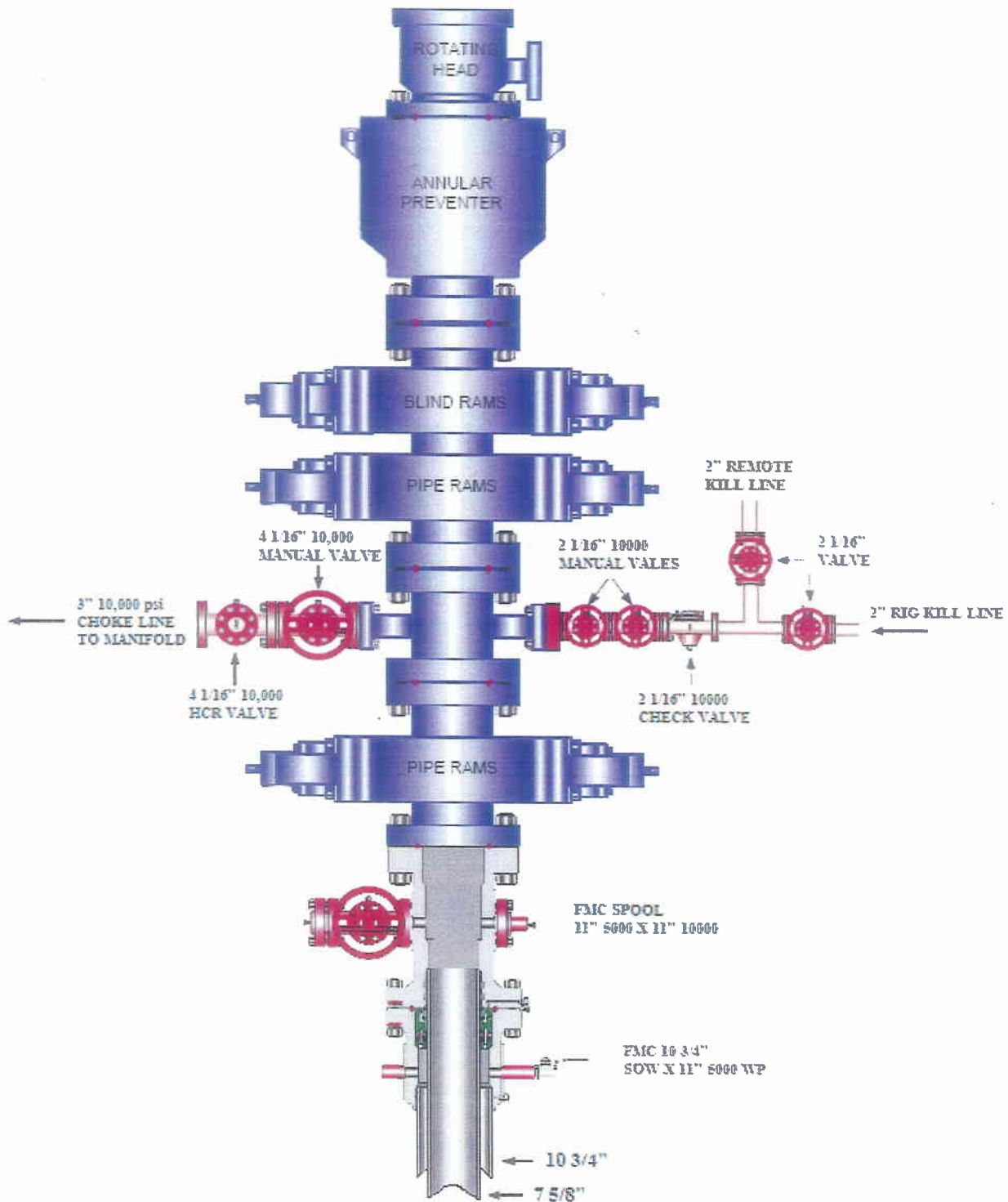
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Inside BOP or float sub available
- E. Wear busing in casing head
- F. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

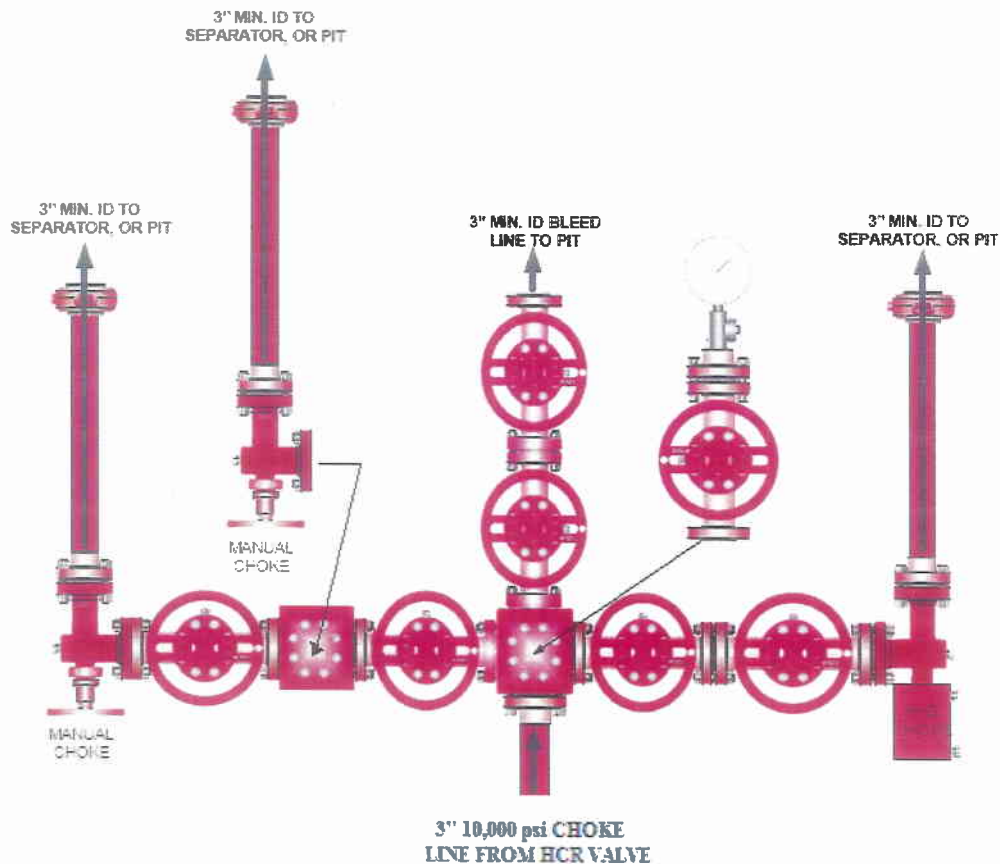
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: 5M & 10M BOP Schematics & Diagrams)

**EOG RESOURCES 11" 10000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 10,000 PSI WP VALVES**

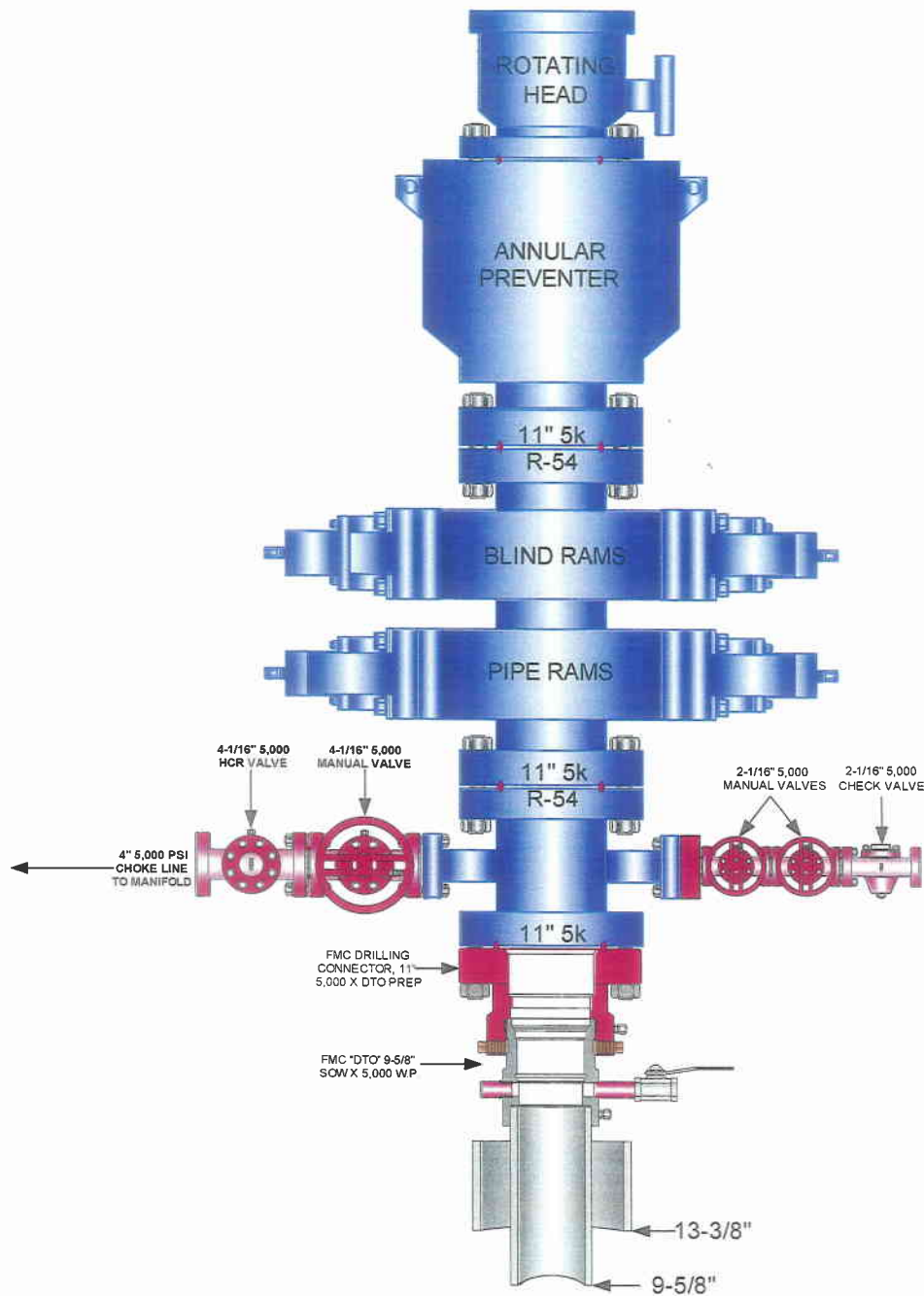


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 10,000 psi.
3. Annular Preventer will be tested to 50% working pressure.
4. Casing will be tested to 0.22 psi/ft or 1500 psi. Not to exceed 70% of burst strength; whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

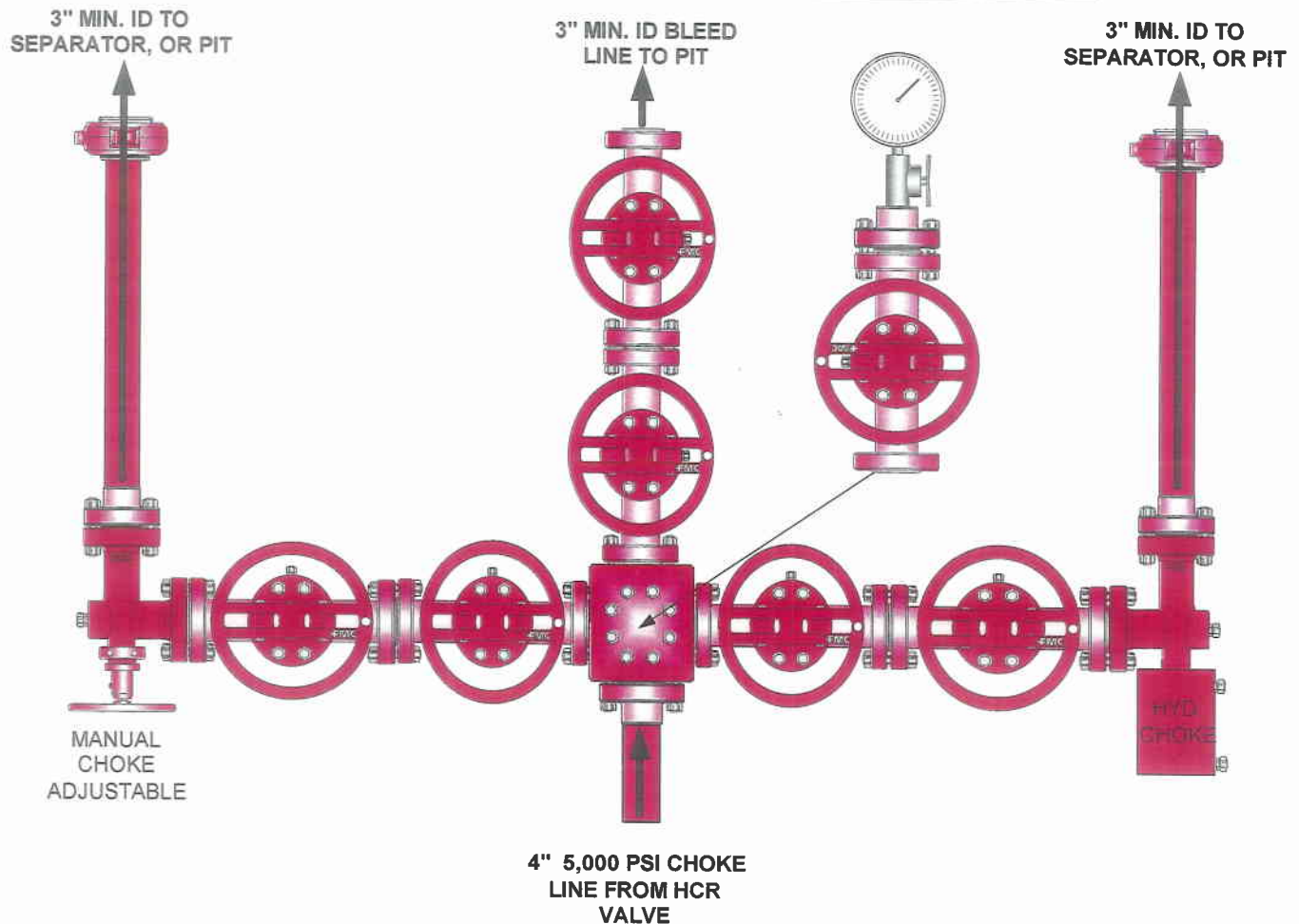
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 62-36
NESW, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 350 feet long with a 245-foot width, containing 1.97 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.70 acres. The pipeline is approximately 907 feet long with a 40-foot right of way within Federal Lease UTU 56960 disturbing approximately 0.83 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length with **one (1) high water crossing**.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface; **gravel will be used as needed**.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 907' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU 56960) proceeding in a northerly direction for an approximate distance of 907' tying into an existing pipeline located in the NESW of Section 36, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners #2 and #9. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted October, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted October, 2006 by Dr. Wade Miller.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for ferruginous hawks. If active nests are identified, no surface disturbance will not occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

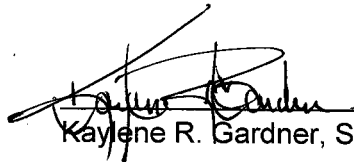
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 62-36 well, located in the NE/SW, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 9, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 62-36
NE/SW, Sec. 36, T8S, R22E
UTU-56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #62-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.I.L.

DRAWN BY: B.C.

REV: 08-01-06 S.L.

EOG RESOURCES, INC.
HOSS #62-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE EXISTING #22-36 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.4 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

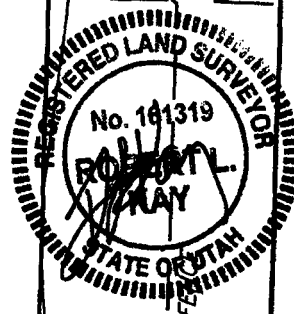
2059' FSL 1843' FWL

Approx.
Top of
Cut Slope

Proposed Access
Road

C-3.6'
El. 44.8'

Sta. 3+50



CONSTRUCT SILTATION FENCE

Topsoil Stockpile

Sta. 1+50

F-0.4'
El. 40.8'

Sta. 0+00

F-9.2'
El. 32.0'

Approx.
Toe of
Fill Slope

FIGURE #1

Prevailing

N

Winds

C-8.8'
El. 50.0'

Round Corners
as Needed

C-5.5'
El. 46.7'

SCALE: 1" = 50'

DATE: 04-04-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

FLARE PIT F-0.2'
El. 41.0'

F-0.4'
El. 40.8'

El. 44.3'
C-15.1'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(12' Deep)

Sta. 0+95

C-0.9'
El. 40.3'

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

PUMP HOUSE

TRASH

PROPANE
STORAGE

TOILET

TRAILER

TRAILER

TRAILER

WATER
TANK

NOTE:

Total Pit Capacity
W/2' of Freeboard
= 8,820 Bbls. ±
Total Pit Volume
= 2,500 Cu. Yds

El. 38.1'
C-8.9'
(btm. pit)

F-0.9'
El. 40.3'

F-3.4'
El. 37.8'

F-1.3'
El. 39.9'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4842.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4841.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-04-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

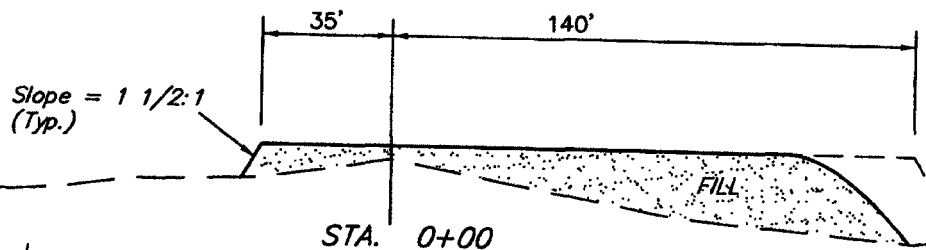
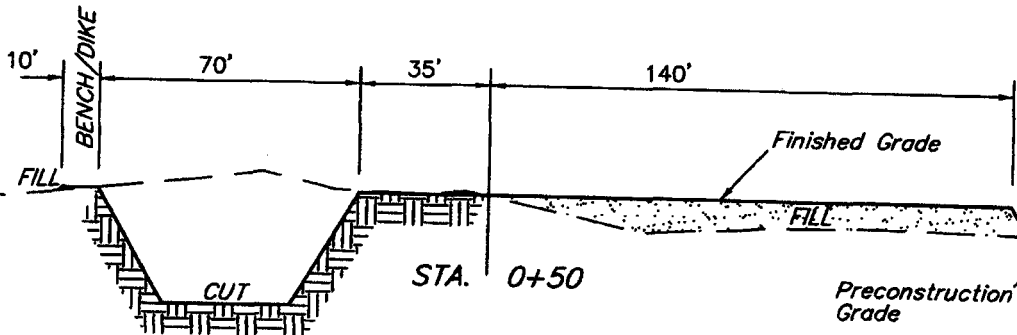
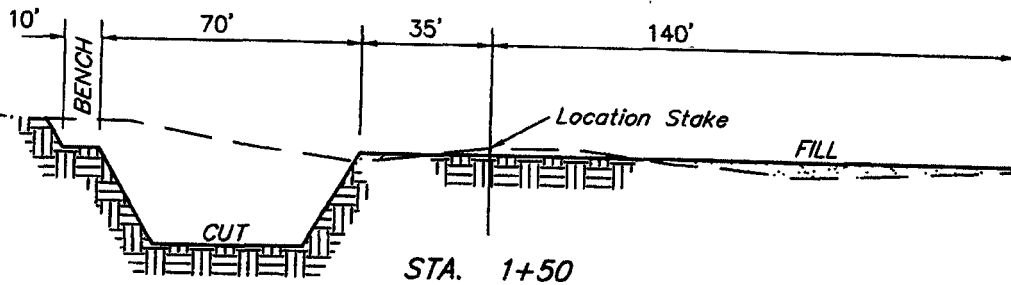
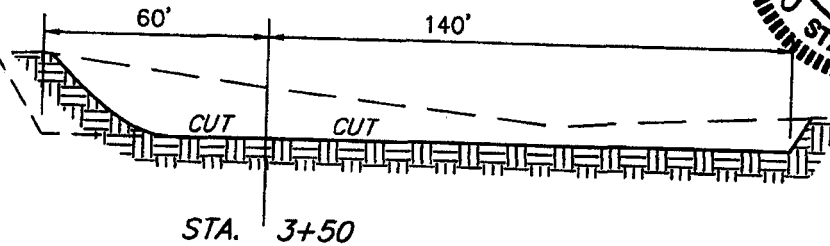


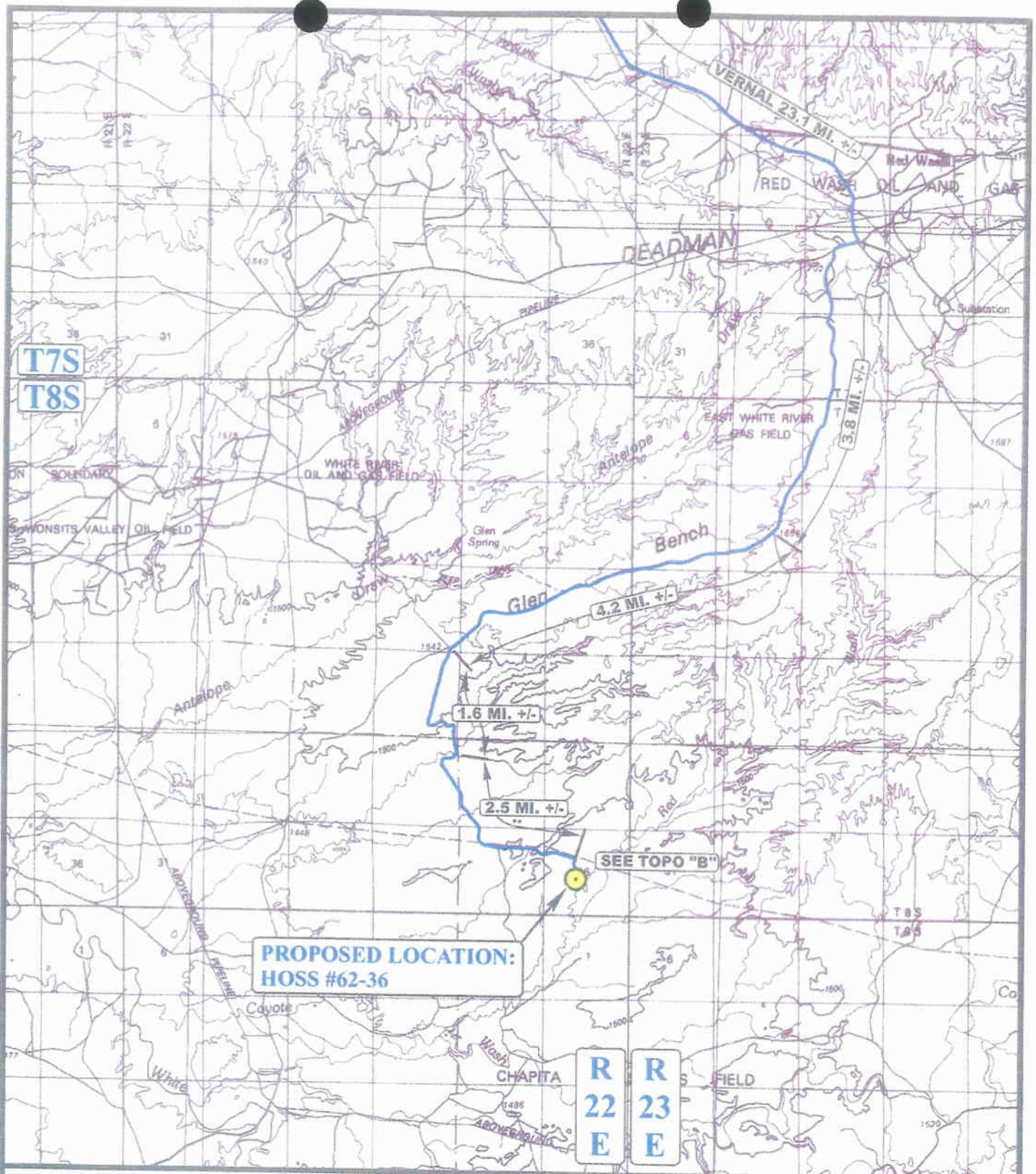
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 4,760 Cu. Yds.
TOTAL CUT	= 6,360 CU.YDS.
FILL	= 3,510 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,850 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

 PROPOSED LOCATION

N

EOG RESOURCES, INC.

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL



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85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

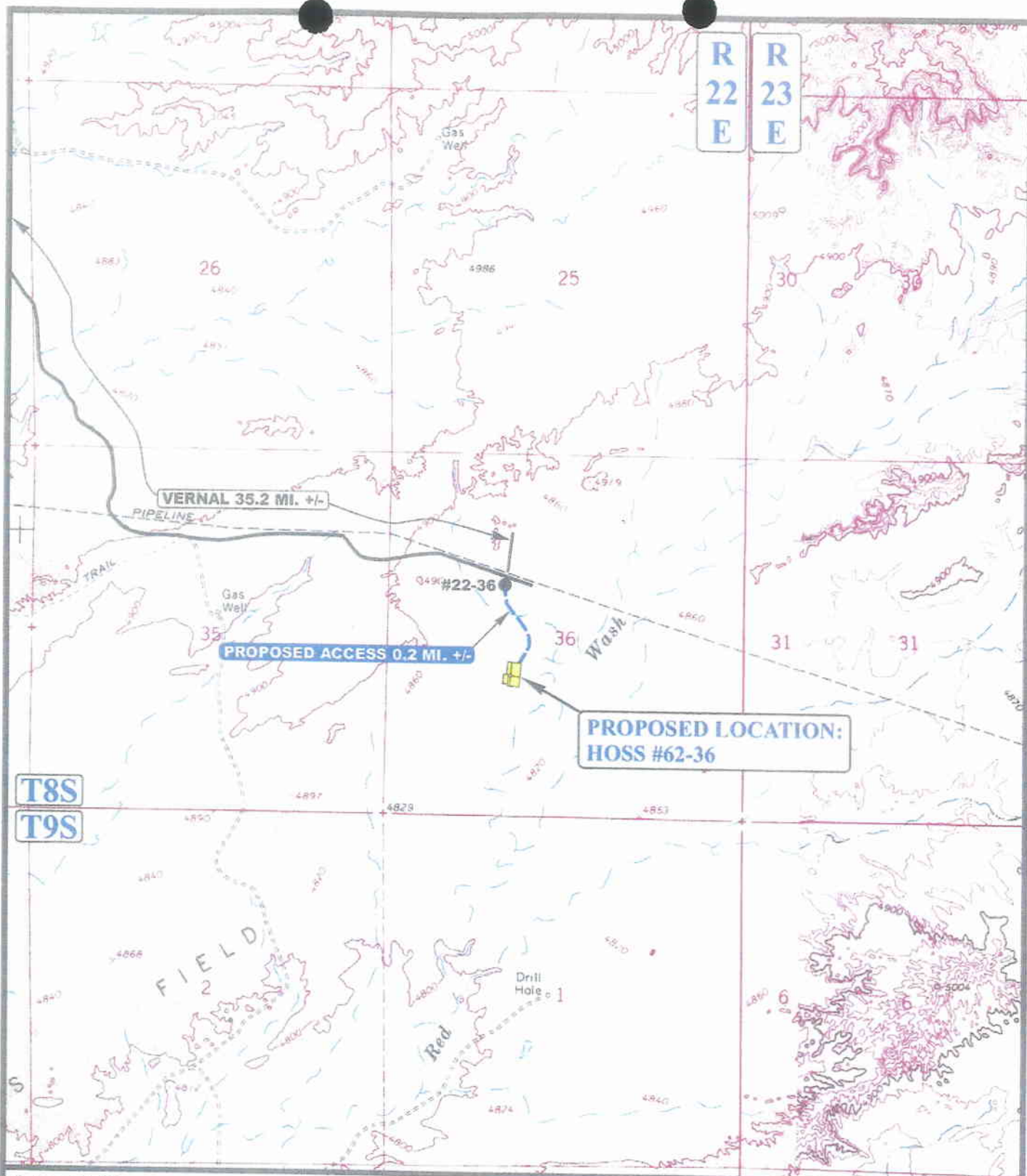
04 05 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REV: 08-01-06 S.L.

A
TOPO



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #62-36
SECTION 36, T8S, R22E, S1.B.&M.
2059' FSL 1843' FWL



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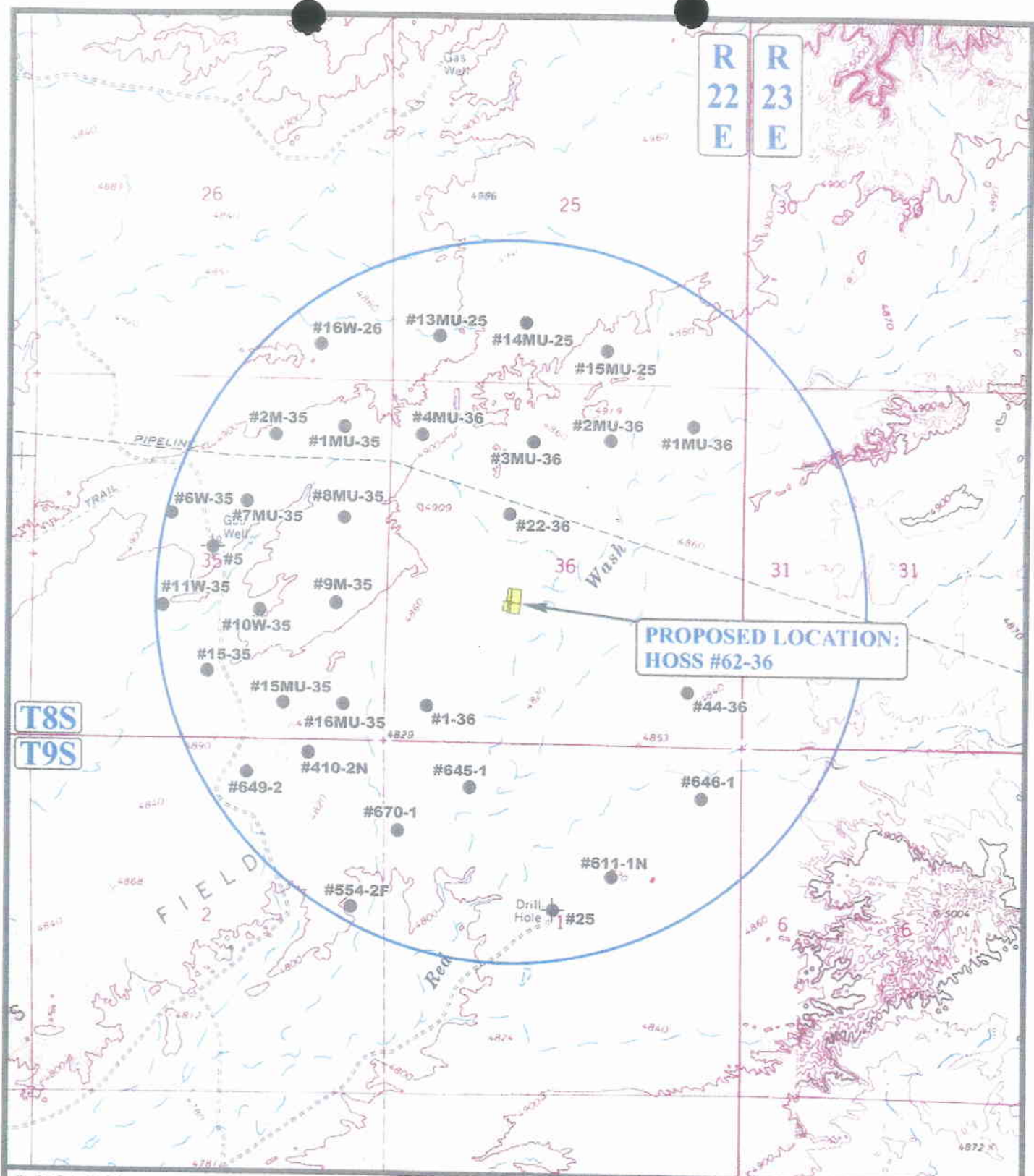


TOPOGRAPHIC
MAP

04 05 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

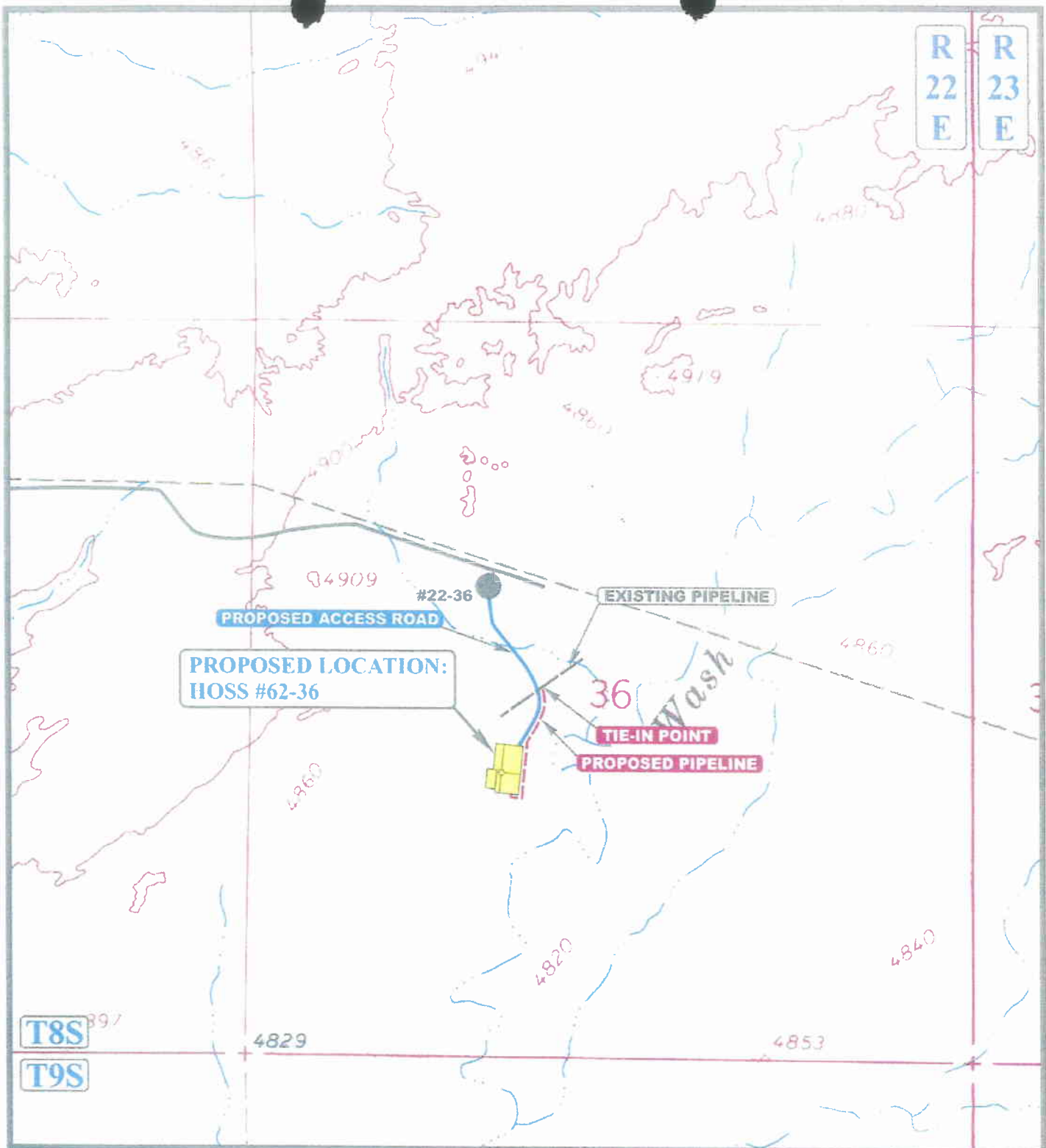
HOSS #62-36
SECTION 36, T8S, R22E, S.L.B.&M.
2059' FSL 1843' FWL

TOPOGRAPHIC
MAP

04 05 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.





APPROXIMATE TOTAL PIPELINE DISTANCE = 907' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE



EOG RESOURCES, INC.

HOSS #62-36
SECTION 36, T8S, R22E, S.L.B.&M.
2059' FSL 1843' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 05 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/11/2007

API NO. ASSIGNED: 43-047-38972

WELL NAME: HOSS 62-36

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 36 080S 220E

SURFACE: 2059 FSL 1843 FWL

BOTTOM: 2059 FSL 1843 FWL

COUNTY: Uintah

LATITUDE: 40.07775 LONGITUDE: -109.3906

UTM SURF EASTINGS: 637232 NORTHINGS: 4437417

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	4/29/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 56960

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

(Wuxteh, Messverde, Mancos)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

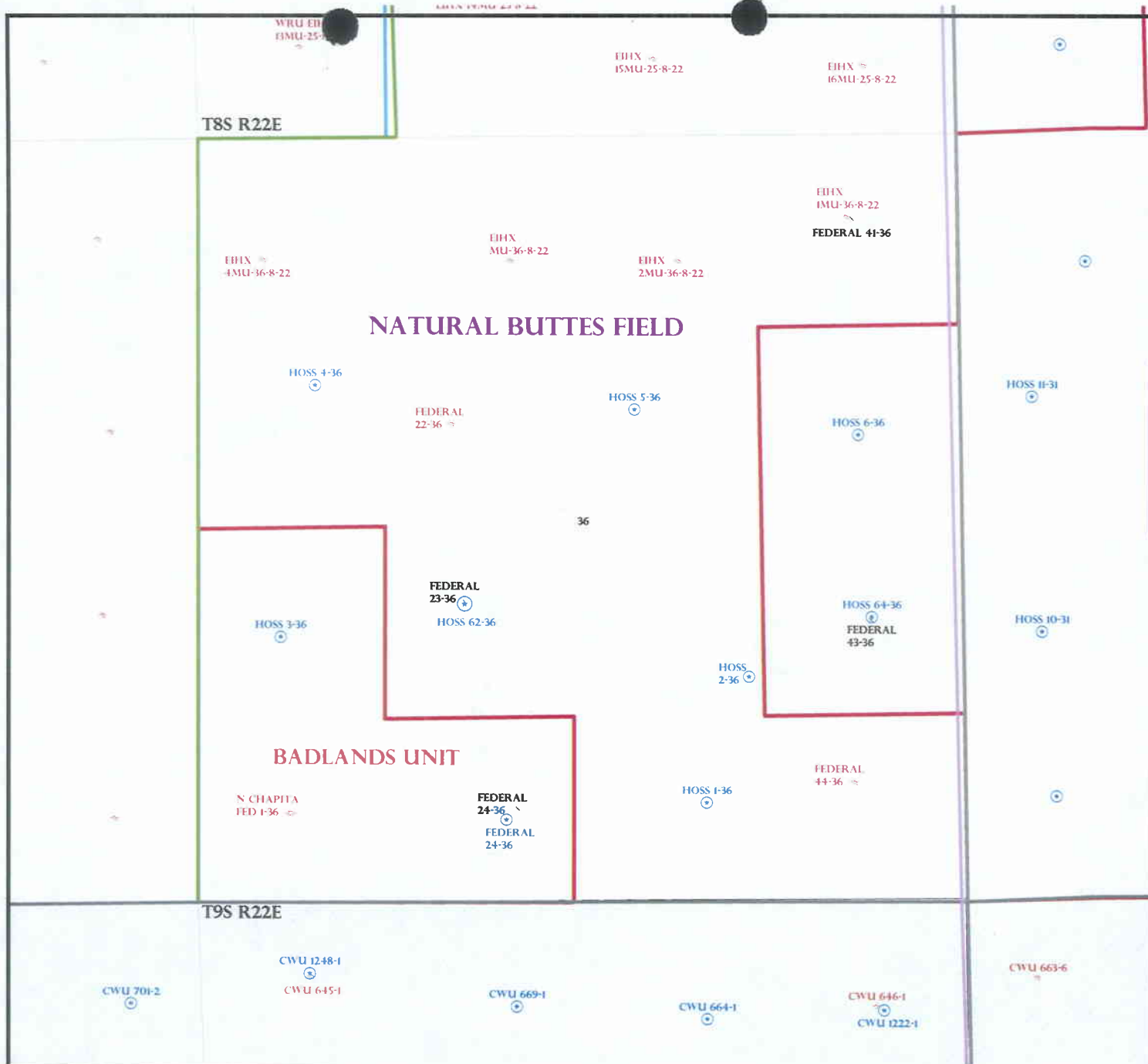
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Appraisal
2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
 [Black Box] ABANDONED
 [Red Box] ACTIVE
 [Blue Box] COMBINED
 [Green Box] INACTIVE
 [Yellow Box] PROPOSED
 [Orange Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [Light Blue Box] GAS STORAGE
 [Light Green Box] NF PP OIL
 [Light Yellow Box] NF SECONDARY
 [Light Orange Box] PENDING
 [Light Purple Box] PI OIL
 [Light Red Box] PP GAS
 [Light Blue Box] PP GEOTHERML
 [Light Green Box] PP OIL
 [Light Yellow Box] SECONDARY
 [White Box] TERMINATED

Wells Status
 [Star] GAS INJECTION
 [Star] GAS STORAGE
 [X] LOCATION ABANDONED
 [Circle] NEW LOCATION
 [Diamond] PLUGGED & ABANDONED
 [Star] PRODUCING GAS
 [Star] PRODUCING OIL
 [Star] SHUT-IN GAS
 [Star] SHUT-IN OIL
 [X] TEMP. ABANDONED
 [Circle] TEST WELL
 [Triangle] WATER INJECTION
 [Circle] WATER SUPPLY
 [Circle] WATER DISPOSAL
 [Circle] DRILLING



PREPARED BY: DIANA MASON
 DATE: 11-JANUARY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 62-36 Well, 2059' FSL, 1843' FWL, NE SW, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation, Mancos formation, and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38972.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 62-36
API Number: 43-047-38972
Lease: UTU-56960

Location: NE SW Sec. 36 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2059' FSL & 1843' FWL (NESW)
Sec. 36-T8S-R22E 40.077747 LAT 109.391233 LON

5. Lease Serial No.

UTU-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 62-36

9. API Well No.

43-047-38972

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permssion to change the TD on the subject well from

14,300'

TO

10,000'

Attached is a revised drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

03-12-07

By:

3-12-07
PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Date

03/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 08 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

HOSS 62-36
NE/SW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,116		Shale	
Wasatch	5,108	Primary	Sandstone	Gas
Chapita Wells	5,748	Primary	Sandstone	Gas
Buck Canyon	6,417	Primary	Sandstone	Gas
North Horn	6,991	Primary	Sandstone	Gas
KMV Price River	7,657	Primary	Sandstone	Gas
KMV Price River Middle	8,482	Primary	Sandstone	Gas
KMV Price River Lower	9,256	Primary	Sandstone	Gas
Sego	9,702		Sandstone	
TD	10,000			

Estimated TD: 10,000' or 200'± below Sego top

Anticipated BHP: 5,460 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 1/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
HOSS 62-36
NE/SW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 62-36 NE/SW, SEC. 36, T8S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 160 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 955 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 62-36

NE/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2059' FSL & 1843' FWL (NESW) Sec. 36-T8S-R22E 40.077747 LAT 109.391233 LON		8. Well Name and No. Hoss 62-36
		9. API Well No. 43-047-38972
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

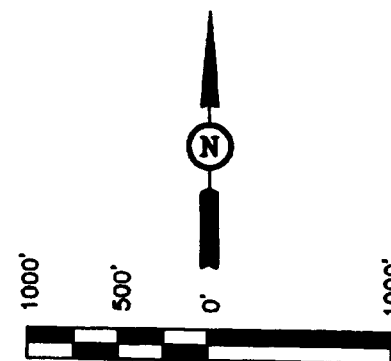
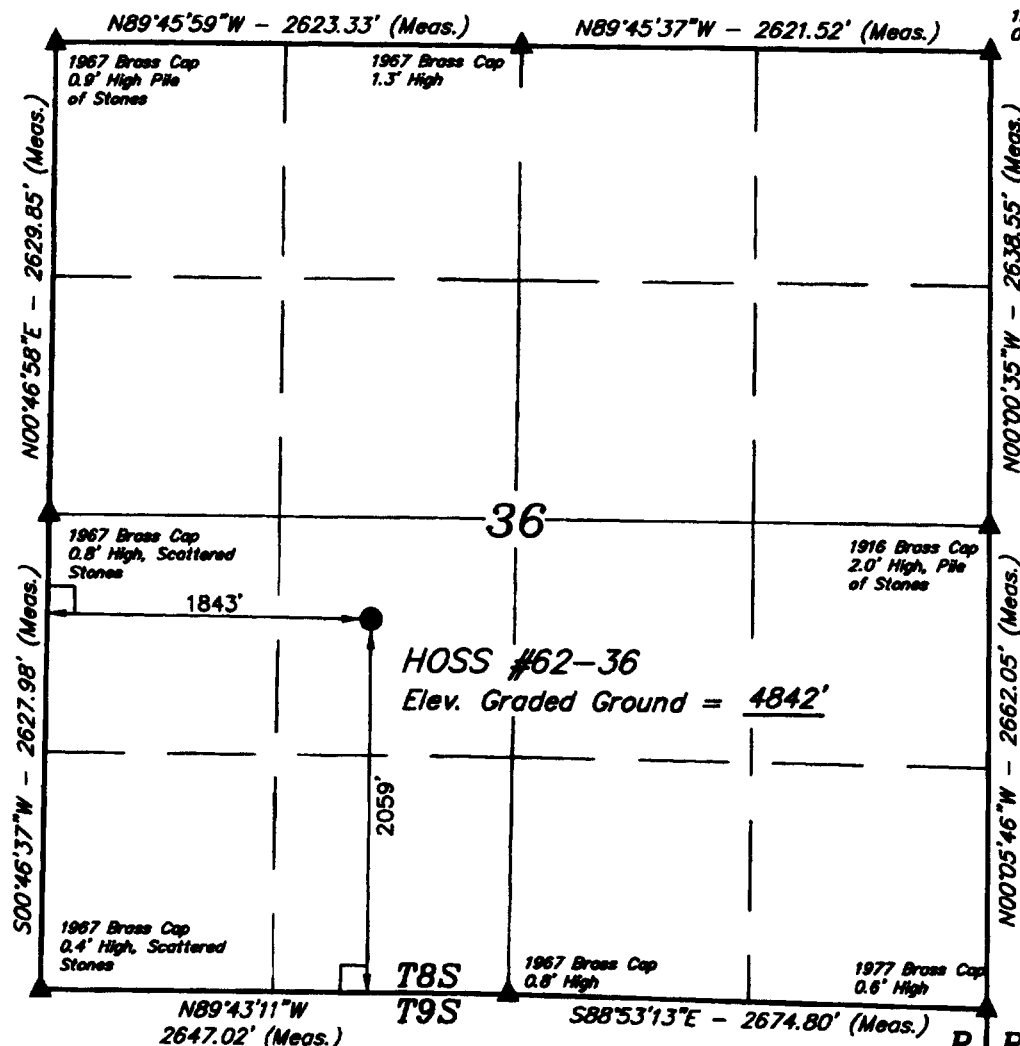
Well location, HOSS #62-36, located as shown in the NE 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

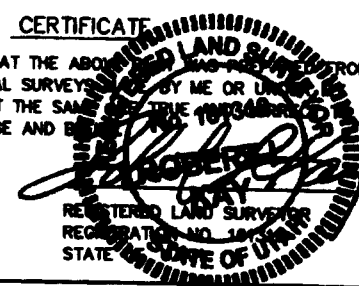
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SHOWN AND PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'39.89" (40.077747)
LONGITUDE = 109°23'28.44" (109.391233)
(NAD 27)
LATITUDE = 40°04'40.02" (40.077783)
LONGITUDE = 109°23'25.98" (109.390550)

R
22
E

R
23
E

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-04-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL

Approx.
Top of
Cut Slope

Proposed Access
Road

C-3.4'
El. 44.8'

Sta. 3+50

Prevailing

Winds

C-8.6'
El. 50.0'

85'

Round Corners
as Needed

C-5.3'
El. 46.7'

SCALE: 1" = 50'

DATE: 04-04-06

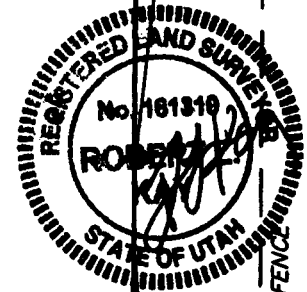
Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-02-07 S.L.

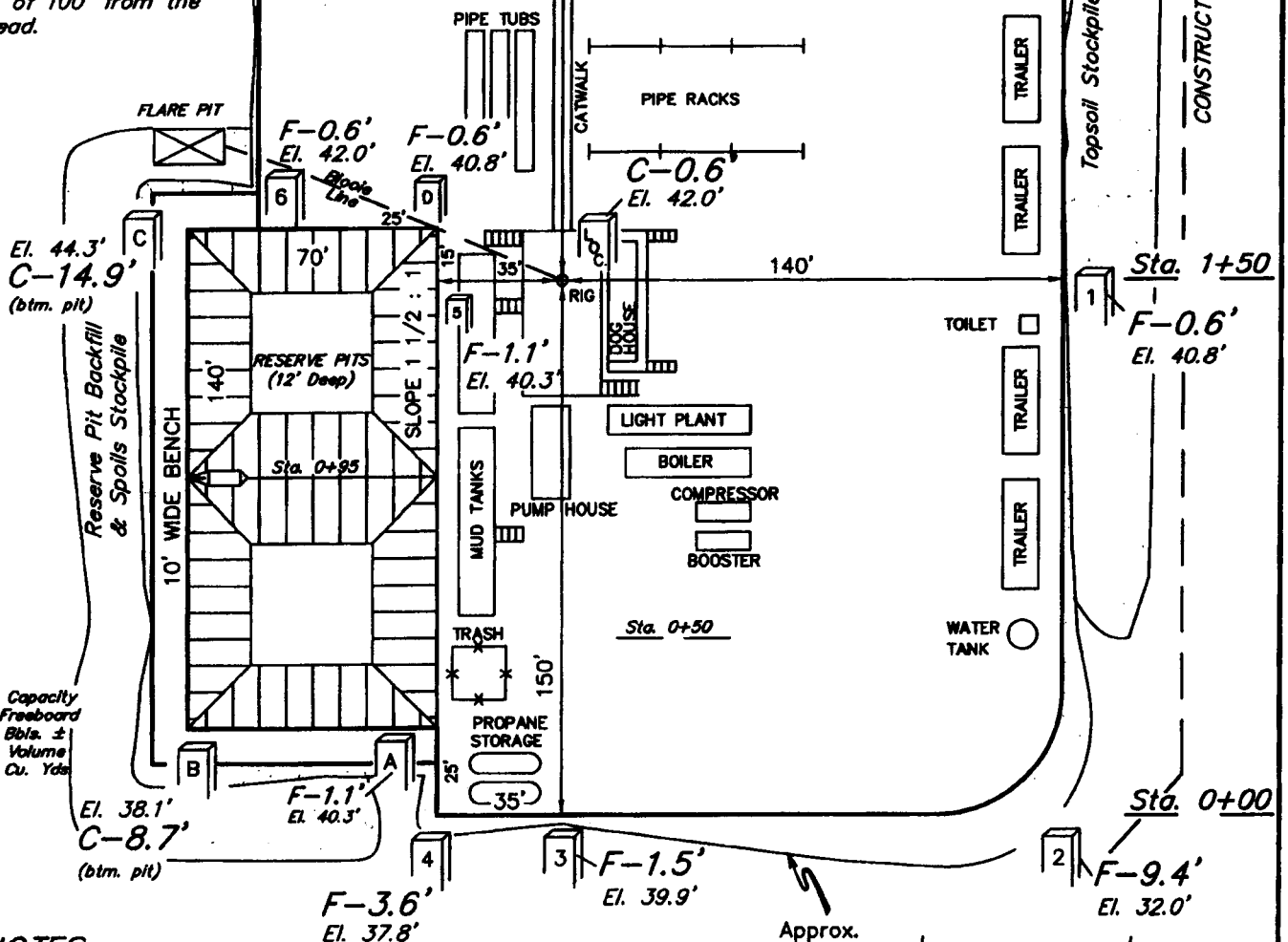
NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Topsail Stockpile

CONSTRUCT SILTATION FENCE



NOTE:

Total Pit Capacity
W/2' of Freeboard
= 8,520 Bbls. ±
Total Pit Volume
= 2,500 Cu. Yds

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4842.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4841.4'

Approx.
Toe of
Fill Slope

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL

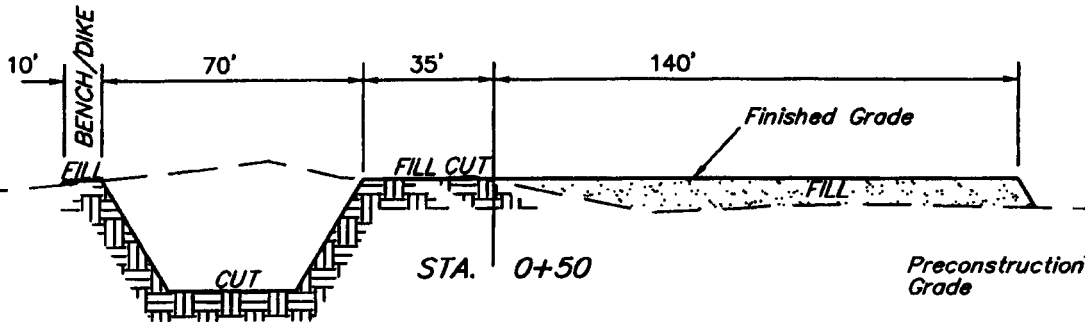
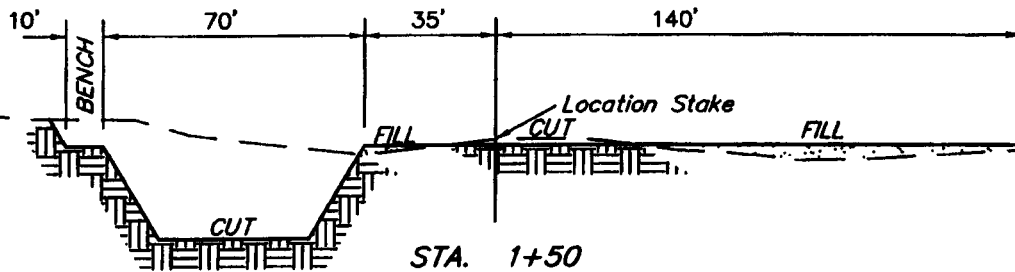
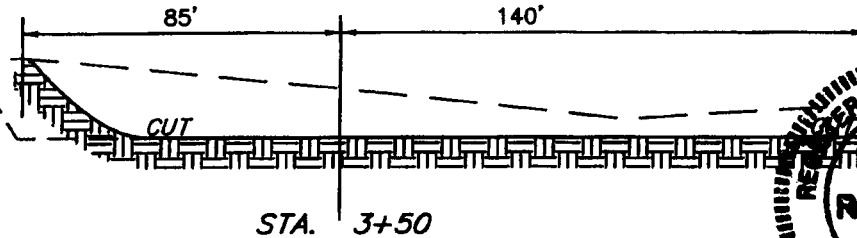
1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-04-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-02-07 S.L.



Slope = 1 1/2:1
(Typ.)

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 5,040 Cu. Yds.
TOTAL CUT	= 6,730 CU.YDS.
FILL	= 3,790 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 2,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,940 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL



Access
Road



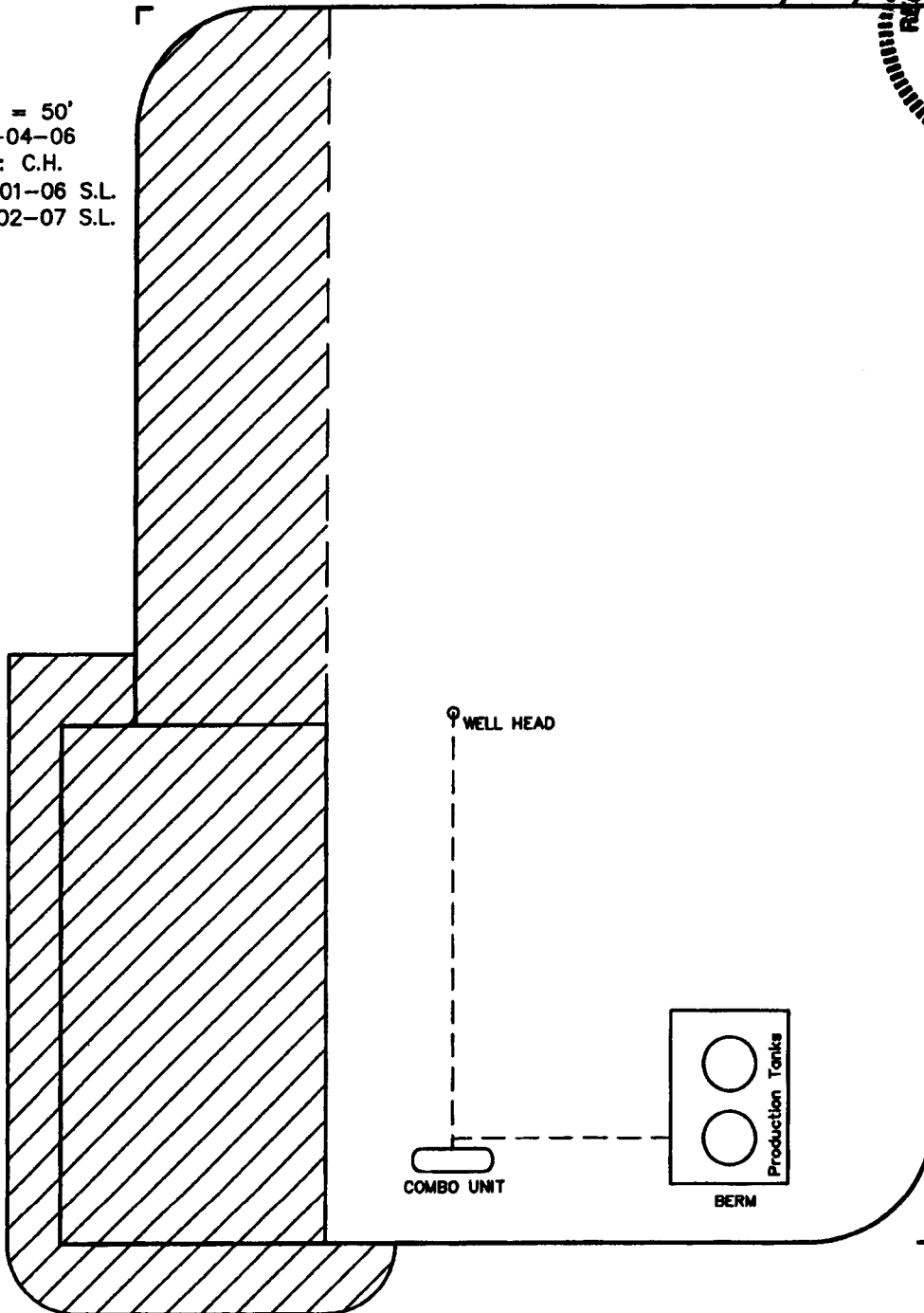
SCALE: 1" = 50'

DATE: 04-04-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-02-07 S.L.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #62-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 **05** **06**
MONTH DAY YEAR

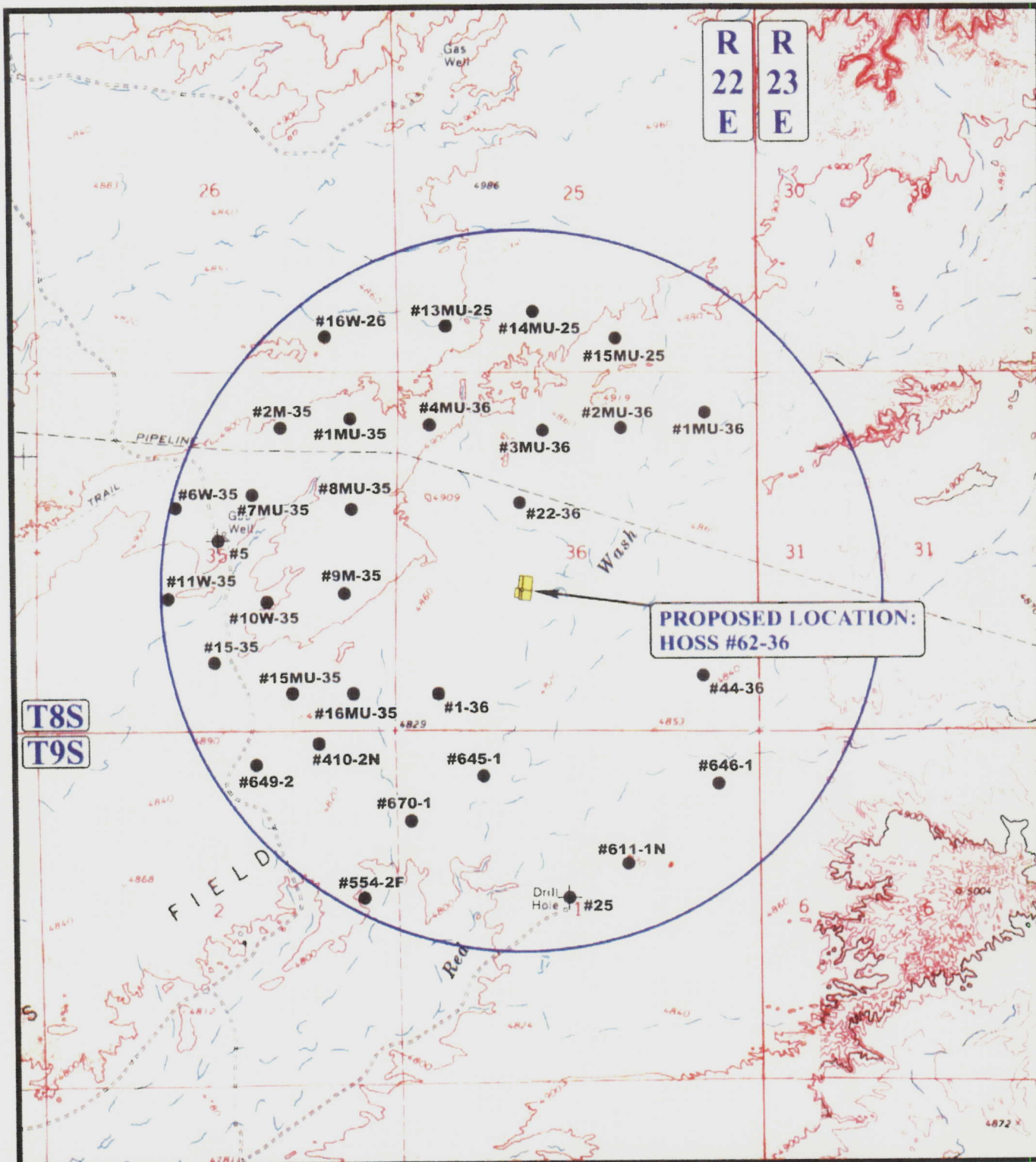
PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REV: 08-01-06 S.L.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

HOSS #62-36
SECTION 36, T8S, R22E, S1.B.&M.
2059' FSL 1843' FWL

TOPOGRAPHIC
MAP

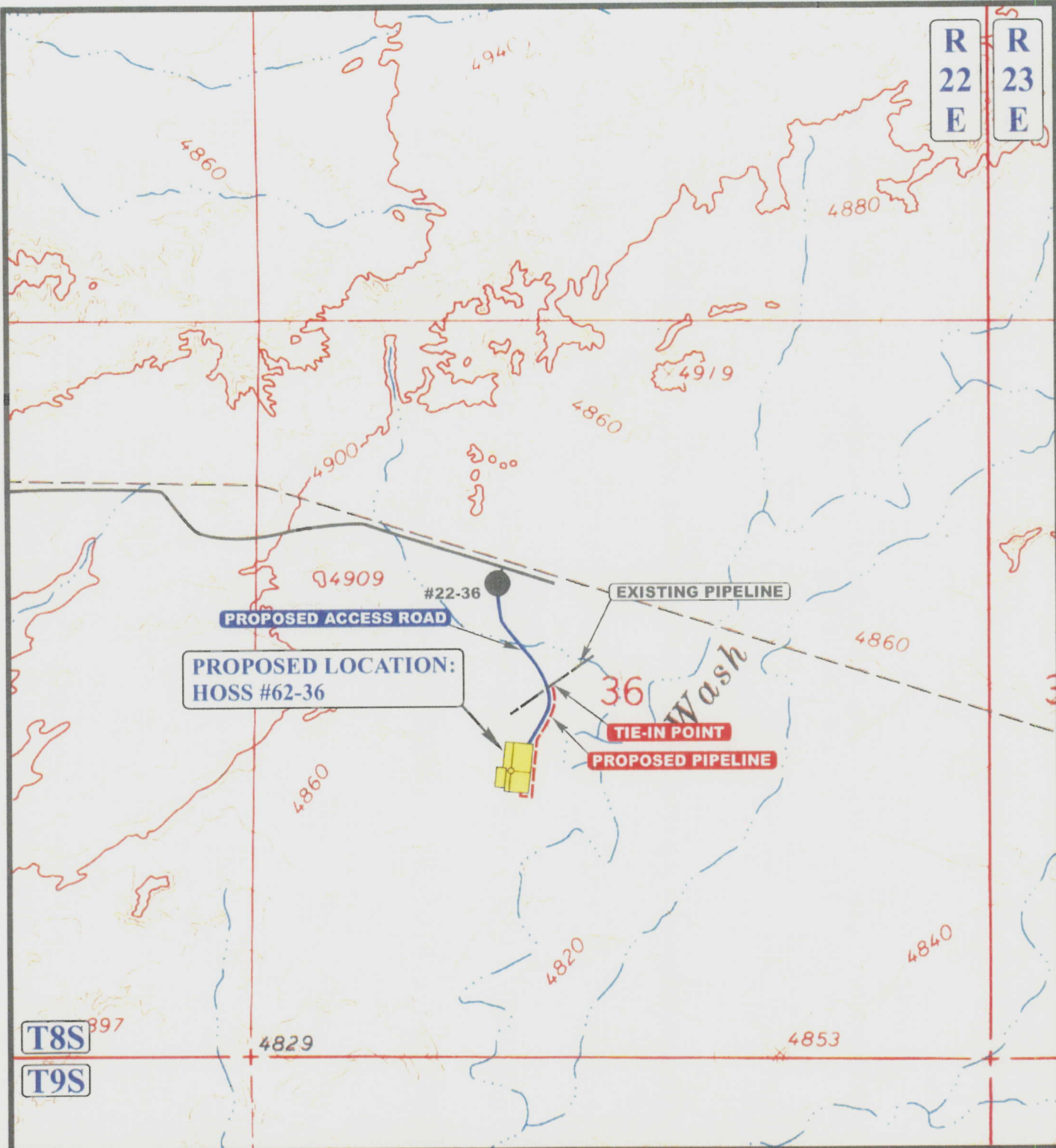
04 05 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.



R
22
E

R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 907' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #62-36

SECTION 36, T8S, R22E, S.L.B.&M.

2059' FSL 1843' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

01	05	07
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



RECEIVED

JAN 10 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Hoss 62-36

9. API Well No.

43-047-38972

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 36, T8S, R22E S.L.B.&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **2059 FSL 1843 FWL NESW 40.077747 LAT 109.391233 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
35.4 Miles South of Vernal, UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **523 Lease Line**
523 Drilling Line

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth
14,300 10,000

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4822 GL

22. Approximate date work will start*

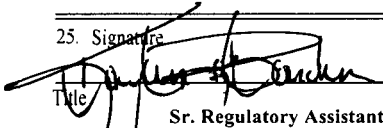
23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **Sr. Regulatory Assistant**

Name (Printed Typed)
Kaylene R. Gardner

Date
01/09/2007

Approved by (Signature)

Title **Assistant Field Manager -
Lands & Mineral Resources**

Name (Printed Typed)
Jesse Kewuka
Office

Date
5-2-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGH

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

075XS0222A

NOS 4/27/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 62-36
API No: 43-047-38972

Location: NESW, Sec. 36, T8S, R22E
Lease No: UTU-56960
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC SURFACE COAs

- Due to critical soils, BLM will be contacted if the location is being constructed or drilled during wet weather to approve or disapprove all activities during wet weather.
- During construction and drilling, BLM will be contacted if conditions are too wet to determine if gravel will be placed on the roads and location prior to drilling.
- The pipeline will be buried across all low water crossings (minimum of 4ft. or to bed rock)

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe. COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 62-36

Api No: 43-047-38972 Lease Type: FEDERAL

Section 36 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/28/07

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/29/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38043	NORTH CHAPITA 336-34		NENW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16346	8/28/2007			9/25/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38894	HOSS 75-1		SWSW	1	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16347	8/28/2007			9/25/07	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38972	HOSS 62-36		NESW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16348	8/28/2007			9/25/07	
Comments: <u>MNCS</u>							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

Title

8/29/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.059' FSL & 1.843' FWL (NESW) Sec. 36-T8S-R22E 40.077747 LAT 109.391233 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 62-36

9. API Well No.
43-047-38972

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/28/2007.

RECEIVED

AUG 31 2007

DIV. OF OIL, GAS & MINING

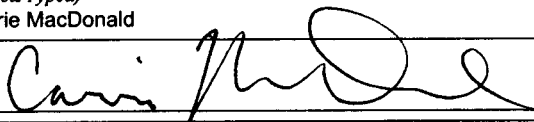
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires: July 31, 2010

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☐ Oil Well ☒ Gas Well ☐ Other

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Hoss 62-36

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 31 2007

DIV. OF OIL, GAS & MINING

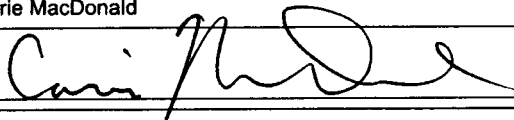
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2059' FSL & 1843' FWL (NESW)
Sec. 36-T8S-R22E 40.077747 LAT 109.391233 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 62-36

9. API Well No.
43-047-38972

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well reached TD on 11/28/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED
FEB 15 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38972
HOSS 62-36
85 22E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2059' FSL & 1843' FWL (NESW)
Sec. 36-T8S-R22E 40.077747 LAT 109.391233 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 62-36

9. API Well No.
43-047-38972

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations have begun on the subject well. Pending further evaluation, completion is expected to be finished in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

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MAR 12 2008

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

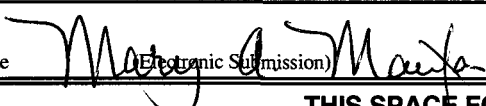
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU56960
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 62-36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E NESW 2059FSL 1843FWL 40.07775 N Lat, 109.39123 W Lon		9. API Well No. 43-047-38972
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 3/18/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59159 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****MAR 21 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-19-2008

Well Name	HOSS 062-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38972	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-18-2007	Class Date	03-18-2008
Tax Credit	N	TVD / MD	10,000/ 10,000	Property #	060144
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,854/ 4,841				
Location	Section 36, T8S, R22E, NESW, 2059 FSL & 1843 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.188

AFE No	304337	AFE Total	2,269,300	DHC / CWC	1,078,900/ 1,190,400
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Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	03-15-2007	Release Date	11-29-2007
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03-15-2007	Reported By	SHARON CAUDILL
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (TD CHANGE (SUNDRY 3/12/07))

2059' FSL & 1843' FWL (NE/SW)

SECTION 36, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40.077783, LONG 109.390550 (NAD 27)

ELENBURG #28

OBJECTIVE: 10,000' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A: CHAPITA DEEP WELLS

PONDEROSA FIELD

LEASE: UTU-56960

ELEVATION: 4842.0' NAT GL, 4841.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4841'), 4854' KB (13')

EOG WI 100%, NRI 67.1875%

08-16-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT ROAD.

08-20-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

08-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

08-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

08-23-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD COMPLETE. PUSHING OUT PIT.

08-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/28/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/28/2007 @ 4:30 PM.

09-12-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$213,152	Completion	\$0	Daily Total	\$213,152
Cum Costs: Drilling	\$251,152	Completion	\$0	Well Total	\$251,152
MD	2,732	TVD	2,732	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/30/2007. DRILLED 12-1/4" HOLE TO 2790' GL. ENCOUNTERED WATER @ 740'. RAN 63 JTS (2720.15") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2732' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 210 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/206.8 BBLS FRESH WATER. BUMPED PLUG W/900#

@ 2:04 PM, 9/5/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (20.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 35 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (20.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2547', 1 DEGREE. TAGGED @ 2567'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/3/2007 @ 5:30 PM.

11-15-2007	Reported By	JOHN JULIAN/ GARY HARVEY			
Daily Costs: Drilling	\$57,057	Completion	\$0	Daily Total	\$57,057
Cum Costs: Drilling	\$251,152	Completion	\$0	Well Total	\$251,152
MD	2,732	TVD	2,732	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CHANGING OUT VALVES ON CHOKE MANIFOLD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RDMO, KURH TRKING ON LOC, TAILGATE SFTY MTG WITH ALL ON LOC, START TO MOVE RIG
08:00	18:00	10.0	MIRU/, MOVE RIG, DERRICK IN AIR AT 1400 HRS, SET MUD TANKS, AND PUMPS, RELEASED TRKS AT 1630 , RIG UP ELECTRICAL AND HYD LINES
18:00	22:00	4.0	CONT RIGGING UP,
22:00	00:00	2.0	NIPPLE UP, SET BOP ON WELHEAD WITH FMC
00:00	02:00	2.0	NIPPLE UP BOP

02:00 06:00 4.0 START CHANGING OUT VALVES ON MANIFOLD, AND RIG UP NEW MANIFOLD
 NO ACCIDENTS
 FULL CREWS
 SFTY MTG MOVING RIG, RIGGING UP
 MOVE FROM HOSS 38-30 TO HOSS 62-36 2.7 MILES
 TRANSFERED 4880 GALL FUEL TO HOSS 62-36
 NOTIFIED JAMIE SPARGER WITH BLM, OF BOP TEST 1830 HRS 11/14/2006
 SHOULD BE TESTING BOP LATE THIS AFTERNOON

11-16-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$22,750 Completion \$0 Daily Total \$22,750

Cum Costs: Drilling \$273,902 Completion \$0 Well Total \$273,902

MD 2,732 TVD 2,732 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 TAKE APART OLD CHOKE MANIFOLD, TAKE OUT RENTAL VALVES AND MODIFY MANIFOLD,
 HOPE TO BE TESTING THIS AFTERNOON
 NO ACCIDENTS
 FULL CREWS
 SFTY MTG GRINDERS AND HAMMER WRENCHES
 FUEL USED 220 GAL ON HAND 4620
 RIGGED UP MUD LOGGER, JEFFERY BROCK ON LOC 1 DAY

11-17-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$37,906 Completion \$0 Daily Total \$37,906

Cum Costs: Drilling \$311,808 Completion \$0 Well Total \$311,808

MD 2,732 TVD 2,732 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP

Start End Hrs Activity Description

06:00 18:00 12.0 REBUILD CHOKE MANIFOLD, HAD TO CHANGE OUT 12 VALVES AND 14 FLANGES
 18:00 02:00 8.0 CONTINUE WRKING ON CHOKE MANIFOLD,
 02:00 06:00 4.0 *****START DAYWORK AY 02:00 11/17/2007*****NU BOP. CALL BOP TESTER, HOOK UP CHOKE
 LINES, FLOW LINE.
 PREPARE TO TEST BOP.
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 200, ON HAND 9100
 MUD LOGGER JEFFERY BROCK ON LOC 2 DAYS

11-18-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$30,348 Completion \$0 Daily Total \$30,348

Cum Costs: Drilling \$342,156 Completion \$0 Well Total \$342,156

MD 2,732 TVD 2,732 Progress 354 Days 1 MW 8.4 Visc 26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TEST BOPS/DIVERTER, TEST BOP, 250 LOW, 5000 HI, PIPE RAMS, BLIND RAMS ALL VALVES, MANIFOLD CHOKE AND KILL LINE , TESTED ANNULAR TO 2500, HI, 250 LOW, TEST CSG TO 2500# MANIFOLD AND CHOKE LINES FILLED WITH NON FREEZING FLUID, B & C QUICK TEST TESTED , TESTER WAS JESUS PERA
12:30	13:00	0.5	OTHER, INSTALL WEAR RING
13:00	15:30	2.5	DUMP FLUID IN MUD TANKS AS PER MUD ENG AND GERALD ASHCRAFT, HARDNESS TO HIGH, FILL MUD TANKS FROM RESERVE PIT
15:30	18:00	2.5	PICK UP BIT , MM, AND BHA
18:00	20:00	2.0	CONTINUE TO PU BHA AND DP TIH TO 2000'
20:00	21:30	1.5	SLIP & CUT DRILL LINE
21:30	23:30	2.0	RIG REPAIR, WRK ON BRAKES
23:30	00:00	0.5	TIH TO 2500,INSTALL ROTATING HEAD RUBBER
00:00	02:30	2.5	DRILL CEMENT/FLOAT EQUIP., , TAG CMT AND STRINGERS AT 2550, SOLID CMT AT 2670, DRILL CMT FLOAT COLLAR AND SHOE, *** SPUD HOSS 62-36 @ 0230 AM 18 NOV 2007*****
02:30	03:00	0.5	PRESSURE/INJECT/LOT/FIT, SPOTTED HI VIS PILL, FITTEST, 333 # BLED BACK TO 275 IN 15 MIN, 11.01 EMW
03:00	06:00	3.0	DRILL ROTATE, 2732-3087, WOB, 6-15, RPM 38-61, SPP 1260, ROP 118.3 FPH, MUD WT 8.6, VIS 29

NO ACCIDENT

FULL CREWS

COM CK 1

SFTY MTG TIH, PICK UP BHA

FUEL USED 560 , ON HAND 8540

BACKGROUND GAS 67

CONN GAS 186

HI FORMATION GAS 1798 @ 2892

LITHOLOGY SANDSTONE 50%, SHALE 40%, LIMESTONE 10%

GREEN RIVER TOP 2113

NO SHOWS

MUD LOGGER JEFFERY BROCK ON LOC 3 DAYS

11-19-2007 Reported By JOHN JULIAN

DailyCosts: Drilling \$28,228 Completion \$0 Daily Total \$28,228

Cum Costs: Drilling \$370,385 Completion \$0 Well Total \$370,385

MD 4,764 TVD 4,764 Progress 1,677 Days 2 MW 9.0 Visc 29.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3087-3405, WOB, 14-18, RPM 40-60, SPP 1270, ROP 106FPH, MUD WT 9.0, VIS 30
09:00	09:30	0.5	SURVEY @3400, MISSRUN
09:30	11:30	2.0	DRILL ROTATE 3405-3541, WOB 16-20, RPM, 40-60, SPP 1280, ROP 68.0 FPH, MUD WT 9.1, VIS 31
11:30	12:00	0.5	SURVEY @ 3535 .5DEG
12:00	16:00	4.0	DRILL ROTATE 3541-3993 RPM 40-60, WOB 16-18, SPP 1300, ROP 113FPH, MUD WT 9.1, VIS 32
16:00	16:30	0.5	SERVICE RIG

16:30 18:00 1.5 DRILL ROTATE 3993-4084 WOB 12-18, RPM 40-60, SPP 1300, MUD WT 9.2, VIS 32
 18:00 18:30 0.5 SURVEY @ 4039,1 DEG
 18:30 22:30 4.0 DRILL ROTATE 4084-4462 WOB 12-18, RPM 40-60, SPP 1325, ROP 94.5 FPH MUD WT 9.2, VIS 31
 22:30 23:00 0.5 RIG REPAIR, TOP DRIVE
 23:00 01:00 2.0 DRILL ROTATE 4462-4620 WOB 12-18, RPM 40-60, SPP 1350, ROP 79.0 FPH MUD WT 9.2, VIS 32
 01:00 04:30 3.5 RIG REPAIR, REPLACE HYD PUMP ON TOP DRIVE
 04:30 06:00 1.5 DRILL ROTATE 4620-4764 WOB 12-18, RPM 40-60, SPP 1350, ROP 96.0 FPH MUD WT 9.2, VIS 32.

NO ACCIDENTS

BOTH CREWS FULL

COM CK X2

BOTH CREWS BOP DRILLS

FUEL USED 610 ON HAND 5930

BACKGROUND GAS 245, CONN GAS 1048, HIGH FOR GAS 5331

LIHOLOGY SHALE 60%, SANDSTONE 39%, LIMESTONE 10%

SHOWS

2878-3049 NO FLARE 102/3492/1598 8.8/8.9

3107-3218 NO FLARE 1920/3209/1310 8.8/8.8

3382-3480 NO FLARE 477/4307/1499 9.0/9.0

3549-3566 NO FLARE 668/2442/601 9.0/9.0

3641-3661 NO FLARE 648/2720/418 9.1/9.1

3826-3845 NO FLARE 184/1152/257 9.1/9.1

4055-4069 NO FLARE 379/5331/181 9.2/9.2

4317-4335 NO FLARE 620/1592/540 9.3/9.3

MUD LOGGER JEFFERY BROCK ON LOC 4 DAYS

11-20-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$29,460 Completion \$0 Daily Total \$29,460

Cum Costs: Drilling \$399,846 Completion \$0 Well Total \$399,846

MD 6,304 TVD 6,304 Progress 1,540 Days 3 MW 9.2 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 4764-5352, WOB 14-19, RPM 0-60, SPP1460, ROP 61.89, MUD WT 9.2, VIS 35
15:30	16:00	0.5	SERVICE RIG
16:00	16:30	0.5	RIG REPAIR, BOLT SADDLE CLAMP BACK TOGETHER ON SWIVEL
16:30	18:00	1.5	DRILL ROTATE, 5352-5443, WOB 16-20, RPM 45-60, SPP 1550, ROP
18:00	06:00	12.0	DRILL ROTATE 5443- 6304 WOB 14-20, RPM 45-60, SPP 1650, ROP 71.75 MUD WT 9.3, VIS 37
NO ACCIDENTS			
FULL CREWS,			
SFTY MTG, MIXING MUD, PICKING UP PIPE			
COM CK X2,			
FUEL ON USED 605.ON HAND 5025			
BACKGROUND GAS 68, CONN 215, HI FORM GAS 9043@ 5761			
LITHOLOGY 50% SHALE, 30% RED SHALE, 20% SANDSTONE			
SHOWS			

5052-5079 NO FLARE 373/1171/231 9.2/9.2
 5677-5693 NO FLARE 263/3689/106 9.2/9.3
 5750-5795 NO FLARE 309/9043/863 9.2/9.2

11-21-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling \$37,417 **Completion** \$0 **Daily Total** \$37,417
Cum Costs: Drilling \$437,264 **Completion** \$0 **Well Total** \$437,264
MD 7,348 **TVD** 7,348 **Progress** 1,044 **Days** 4 **MW** 9.4 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE, 6304-6894, WOB 14-19, RPM 40-58, SPP 1475-160, ROP 49.16, MUD WT 9.3, VIS 33
18:00	06:00	12.0	DRILL ROTATE 6894-7348, WOB 13-20, RPM 40-60, SPP 1700, ROP 37.83, MUD WT 9.3, VIS 33
			NO ACCIDENTS
			FULL CREWS
			COM X 2
			FUEL USED 610, ON LOC 4420
			BACKGROUND GAS 113, CONN GAS 314, HIGH FORM. GAS 4078
			LITHOLOGY
			SHALE 70%
			SANDSTONE 20%
			SILTSTONE 10%
			SHOWS
			6419-6450 NO FLARE 138/4078/176 9.4/9.3
			6470-6480 NO FLARE 187/615/460 9.4/9.3
			6594-6612 NO FLARE 147/521/133 9.3/9.3
			6685-6696 NO FLARE 338/1291/326 9.4/9.4
			6930-6934 NO FLARE 151/531/256 9.3/9.3
			TOPS WASATCH 5110, CHAPITA WELLS 5732, BUCK CANYON 6369, NORTH HORN 7087

11-22-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling \$52,915 **Completion** \$0 **Daily Total** \$52,915
Cum Costs: Drilling \$490,179 **Completion** \$0 **Well Total** \$490,179
MD 7,484 **TVD** 7,484 **Progress** 136 **Days** 5 **MW** 9.6 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH TO BOTTOM

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE, 7348-7484, WOB 16-20, RPM 38-50, SPP 1780, ROP-38.85, MUD WT 9.5-9.8, VIS 33
09:30	10:30	1.0	CIRCULATE BTMS UP , PUMP PILL TOH
10:30	20:00	9.5	TRIP OUT OF HOLE FOR BIT
20:00	20:30	0.5	PICK UP NEW MUD MTR, MAKE UP BIT
20:30	21:30	1.0	TRIP IN HOLE TO 2700
21:30	22:00	0.5	INSTALL ROTATING HEAD RUBBER, FILL PIPE
22:00	02:30	4.5	TIH ,PUT NEW HARD BAND PIPE ON TOP OF BHA, TO 6100, CIRC BTM UP TO GET PART OF PILL OUT OF HOLE
02:30	05:00	2.5	TIH

05:00 06:00 1.0 WASH TO BTM ,
 NO ACCIDENTS
 FULL CREWS
 COM CK FOR DRLG AND TRIP
 FUEL USED 720, ON HAND 10700
 BG GAS 187, CONN GAS 510 TRIP GAS AT 6100 1112
 SHOWS 7354-7361 NO FLARE 158/559/145 9.5/9.4
 MUD LOGGER JEFFERY BROCK ON LOC 7 DAYS

11-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$28,305 Completion \$0 Daily Total \$28,305

Cum Costs: Drilling \$518,485 Completion \$0 Well Total \$518,485

MD 8,287 TVD 8,287 Progress 803 Days 6 MW 9.7 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM, 7460-7484, NO HARD FILL
06:30	07:00	0.5	DRILL ROTATE, 7484-7498, WOB 8-16, RPM 40-50, SPP 1560, ROP 13.5, MUD WT 9.9, VIS 35
07:00	07:30	0.5	SERVICE RIG
07:30	10:30	3.0	RIG REPAIR, REBUILD SWIVEL PACKING, TIGHTEN BOLTS ON TOP PLATE
10:30	00:00	13.5	DRILL ROTATE 7498-8060, WOB 14-18000, RPM 40-55, SPP 1850, ROP 41.62, MUD WT 9.9, VIS 34
00:00	06:00	6.0	DRILL ROTATE 8060-8287 WOB 12-18, RPM 50-60, SPP 1870, ROP 37.83, MUD WT 9.9, VIS 33
			NO ACCIDENT
			DAYLIGHTS FULL, MORN TOUR SHRT ONE HAND
			SFTY MTG, WRKING ON SWIVEL, 100% TIE OF, WRKING ON BOILER
			COM CK X 2
			FUEL USED 650 ON HAND 10050
			BG GAS 427, CONN GAS 1283, HI FORM GAS 3430
			LITHOLOGY SHALE 60%, SANDSTONE 30%, SILTSTONE 10%
			SHOWS
			7775-7842 NO FLARE 363/3516/373 9.9/9.9
			7924-7943 NO FLARE 292/2498/323 9.9/9.9
			7955-7963 NO FLARE 314/2478/351 9.9/9.9
			7973-8003 NO FLARE 317/1981/367 9.9/9.8
			8132-8147 NO FLARE 639/3231/847 9.9/9.8
			8182-8193 NO FLARE 527/3163/614 9.9/9.9.
			MUD LOGGER JEFFER BROCK ON LOC 8 DAYS

11-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$30,358 Completion \$0 Daily Total \$30,358

Cum Costs: Drilling \$548,843 Completion \$0 Well Total \$548,843

MD 9,011 TVD 9,011 Progress 724 Days 7 MW 10.2 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 DRILL ROTATE 8287-8513, WOB 10-14, RPM 40-50, SPP 1700, ROP 50.22 MUD WT 10.1 VIS 33
 10:30 11:00 0.5 SERVICE RIG
 11:00 18:00 7.0 DRILL ROTATE 8513-8785 WOB 10-16, RPM 45-55, SPP 1750, ROP 38.85, MUD WT 10.2, VIS 33
 18:00 20:30 2.5 DRILL ROTATE, 8785-8864, WPB 12-16, RPM 45-55, SPP 1775, ROP 31.6, MUD WT 10.2, VIS 33
 20:30 00:00 3.5 RIG REPAIR, SWIVEL PACKING LEAKING, REPLACE SWIVEL PACKING
 00:00 06:00 6.0 DRILL ROTATE 8864-9011, WOB 14-18, RPM 45-55, SPP 1820, ROP 14.5, MUD 10.2, VIS 33
 NO ACCIDENTS
 DAYLIGHTS FULL CREW, MORN TOUR 1 SHORT
 SFTY MTG, IE PLUG, WRKING ON BOILER
 COM CK X 2
 FUEL USED 725, ON LOC 9775
 BACK GROUND GAS 2550
 CONN GAS 462
 HI FORMM GAS 4608 @ 8950
 LITHOLOGY
 SANDSTONE 50%, SHALE 40%, SILTSTONE 10%
 SHOWS
 8244-8255 NO FLARE 495/1504/377 9.9/9.9
 8302-8330 NO FLARE 395/1170/526 9.9/9.9
 8340-8359 NO FLARE 365/3247/411 10/9.9
 8390-8452 NO FLARE 778/3017/557 10/10
 8477-8511 NO FLARE 630/3843/490 10.1/10.0
 8756-8787 NO FLARE 777/2532/716 10.2/10.1

11-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$31,606	Completion	\$0	Daily Total	\$31,606
Cum Costs: Drilling	\$580,449	Completion	\$0	Well Total	\$580,449

MD	9,374	TVD	9,374	Progress	363	Days	8	MW	10.2	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE, 9011-9238 WOB 12-18, RPM 40-55, SPP 1800, ROP 18.91, MUD WT 10.2, VIS 33
18:00	06:00	12.0	DRILL ROTATE 9238-9374, WOB 11-22, RPM 45-55, SPP 1950, ROP 11.33, MUD WT 10.3, VIS 34
			NO ACCIDENTS
			FUL CREWS
			COM CK X 2
			SFTY MTG NEW HAND AND DRAINING LINES
			FUEL USED 760, ON HAND 8805
			BG GAS 312, CONN GAS 3897, HI FORM GAS 4549
			LITHOLOGY,
			SAND STNE 50%
			CARB SHALE 30%
			SILTSTONE 20%
			SHOWS
			9036-9054 NO FLARE 3083/3339/3055
			9081-9097 NO FLARE 2687/3742/2917

9266-9271 NO FLARE 3037/4018/2876

9300-9326 NO FLARE 3036/4549/3214

TOPS PRICE RIVER 7702, MIDDLE PRICE RIVER 8464, LWR PRICE RIVER 9263

11-26-2007 **Reported By** JOHN JULIAN**Daily Costs: Drilling** \$27,831 **Completion** \$0 **Daily Total** \$27,831**Cum Costs: Drilling** \$608,281 **Completion** \$0 **Well Total** \$608,281**MD** 9,488 **TVD** 9,488 **Progress** 114 **Days** 9 **MW** 10.5 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: TRIP IN HOLE****Start** **End** **Hrs** **Activity Description**06:00 13:00 7.0 DRILL ROTATE 9374-9488, WOB 11-16, RPM 50-60, SPP 1950, ROP 16.28, MUD WT 10.3-10.6, VIS 34
INCREASING MUD WT TO 10.6, FOR TRIP OUT OF HOLE

13:00 14:30 1.5 CIRCULATE F BTM UP, PUMP PILL

14:30 03:00 12.5 TRIP OUT HOLE FOR BIT, FIRST 10 STDS TIGHT, 12-18K OVER

03:00 04:00 1.0 TRIP, PU AND MAKE UP NEW BIT AND MUD MTR

04:00 06:00 2.0 TRIP IH HOLE

NO ACCIDENT

FULL CREWS

SFTY MTG TRIPPING PIPE, DRAINING LINES

COM CK X 2

FUEL USED 720 ON HAND 8085

BGG 2216, CONN GAS 2760, HI FORM GAS 44452 @9346

SHOWS 9338-9335 NOFLARE 3679/4445/4215

LWR PRICE RIVER TOP 9263

MUD LOGGER JEFERY BROCK ON RIGGED UP AND ON LOC 11 DAYS

11-27-2007 **Reported By** JOHN JULIAN**Daily Costs: Drilling** \$44,008 **Completion** \$0 **Daily Total** \$44,008**Cum Costs: Drilling** \$652,289 **Completion** \$0 **Well Total** \$652,289**MD** 9,555 **TVD** 9,555 **Progress** 67 **Days** 10 **MW** 10.6 **Visc** 33.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start** **End** **Hrs** **Activity Description**06:00 14:30 8.5 TRIP IN HOLE, HIT BRIDGE , HAD TO WSH THROUGH BRIDGE @ 4900-4980, , WASHED 5500-5850,
TAKE 15-20k GOING DOWN, PULL 25-20K, GOING UP, CIRC BTM UP CLEAN UP A LITTLE, TIH AND CIRC
BTM UP AT 6800, 7280, MUD WT 10.6, VIS 33

14:30 16:30 2.0 CIRCULATE @ 7600 MIX AND PUMP HI VIS SWEEP, RAISE VIS FROM 33 TO 37

16:30 18:00 1.5 TRIP IN HOLE TO 7698, HIT BRIDGE CIRC BTMS UP WRKING TROUGH BRIDGE,, TIH TO 8433 MUD WT 10.6+,
VIS 36

18:00 00:00 6.0 TIH TO 9218, WASH DOWN TO 9488, TOOK 8-15K , MUD WT 10.6+, VIS 37

00:00 01:00 1.0 CIRCULATE BTM UP,

01:00 06:00 5.0 DRILL ROTATE, 9488-9555, WOB 8-15, RPM 45-50, SPP 1925, ROP 13.4, MUD WT 10.6+, VIS 37

NO ACCIDENTS

FULL CREWS

COM CK X 2

SFTY MTG, OPERATING BOOM, TIH

FUEL USED 790, ON HAND 10085

BG GAS 1890, CONN GAS 3413, TRIP GAS 6553, HI FORM GAS 4538 @ 9533

LITHOLOGY 50% CARB SHALE, 30% SANDSTONE, 20% SILTSTONE

MUD LOGGER JEFFERY BROCK ON LOC 12 DAYS

11-28-2007		Reported By		JOHN JULIAN							
Daily Costs: Drilling		\$31,776		Completion		\$0		Daily Total		\$31,776	
Cum Costs: Drilling		\$684,066		Completion		\$0		Well Total		\$684,066	
MD	10,000	TVD	10,000	Progress	445	Days	11	MW	10.7	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WIPER TRIP											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	DRILL ROTATE, 9555-9827, WOB 10-19, RPM 40-55, SPP 2000, ROP 30.22, MUD WT 10.7, VIS 37								
15:00	15:30	0.5	SERVICE RIG								
15:30	18:00	2.5	DRILL ROTATE 9827-9885, WOB 12-19, RPM 45-55, SPP 2075, ROP 23.2, MUD WT 10.7, VIS 37								
18:00	01:30	7.5	DRILL ROTATE 9885-10000' TD, WOB 12-20, RPM 40-55, SPP 2100, ROP-15.33, MUD WT 10.7, VIS 37, HOLE SEEPING VERY LITTLE. REACHED TD @ 01:00 HRS, 11/28/07.								
01:30	03:00	1.5	CIRCULATE FOR SHRT TRIP.								
03:00	04:00	1.0	WIPER TRIP/SHORT TRIP 11 JTS								
04:00	06:00	2.0	WIPER TRIP/SHORT TRIP, TIH, CIRC EACH JKT, HOLE SEEPING FLUID, NO ACCIDENTS FULL CREWS SFTY MTG WRKING AS A TEAM, LAST DAY OF HITCH COM CK X 2 FUEL USED 860, ON HAND 9225 BG GAS 3806, CONN CAS 6606, TRIP GAS 6225, HI FORM GAS 7605@9690 LITHOLOGY 60% SANDSTINE, 30% CARB SHALE, 10% SILTSTONE SHOWS 9530-9534 NO FLARE, 1836/4653/3060 10.7/10.7 9559-9569 NO FLARE 331/5723/4426 10.7/10.7 9677-9694 NO FLARE 3374/7605/4551 10.7/10.7 9840-9850 NO FLARE 4055/6157/4706 10.7/10.7 MUD LOGGER JEFFERY BROCK ON LOC 13 DAYS								

11-29-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$31,540		Completion		\$0		Daily Total		\$31,540	
Cum Costs: Drilling		\$715,606		Completion		\$0		Well Total		\$715,606	
MD	10,000	TVD	10,000	Progress	0	Days	12	MW	10.7	Visc	50.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPACE OUT PROD CSG STRING											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	SHORT TRIP / WASH TO BOTTOM / NO FILL.								
06:30	07:30	1.0	CIRCULATE BOTTOMS UP GAS / MAX 6,706u.								
07:30	08:30	1.0	PUMP 380 BBL ISOLATION PILL / WT = 13.2 LB/ GAL VIS = 50. EMW - 12.2 LB/ GAL.								

08:30	15:00	6.5	TOOH LAYING DOWN DP.
15:00	15:45	0.75	REMOVE ROT. HEAD RUBBER.
15:45	17:30	1.75	BO / LD BHA, DRAIN M/MTR.
17:30	20:30	3.0	PULL UNDAMAGED WEAR BUSHING / FUNCTION BOP STACK. SWAP FLYING BOOM FOR CSG / RU FLOOR & TOOLS. RIG UP CEMENTING MANIFOLD IN CELLAR & CHECK PLUMBING FOR FLOW - OK. SAFETY MEETING.
20:30	05:00	8.5	PICK UP TOTCO 4 1/2" 8RD LT&C CONVENTIONAL (MDL -226 E) FLOAT SHOE, PICK UP SINGLE JOINT OF NEW R-3 "TENARIS" 4 1/2" OD X 11.60 LB PER FT 8RD MAU-95 LT&C & INSTALL WITH LOCK TIGHT ADHESIVE. INSTALL TOPSCO (MDL 225 E) CONVENTIONAL FLOAT COLLAR ASSEMBLY - LOCK TIGHT ADHESIVE APPLIED TO CONNECTIONS. PICK UP & SINGLE IN HOLE WITH NEW R-3 "TENARIS" 4 1/2" OD X 11.60 LB PER FT 8RD MAU-95 LT&C PRODUCTION CASING. TORQUE = 3,250 FT/LBS. TOP FILL CASING EVERY 40 - 45 JOINTS. NOTE; ALL TUBULARS CLEANED, DRIFTED & STEEL STRAP MEASURED. TOTAL OF 2 QTY MARKER PUP JOINTS PLACED ABOVE ZONES OF INTEREST. TOTAL OF 35 QTY TOTCO 4 1/2" X 7 7/8" BOW SPRING CENTRALIZERS INSTALLED.
05:00	05:45	0.75	REMOVE ROT. HEAD RUBBER.
05:45	06:00	0.25	MOVE IN FMC TECHNOLOGIES EQUIPMENT & PERSONNEL. SINGLE IN CSG & SPACE WELL BORE OUT. NOTE; NOTIFICATION OF PROD CSG & CMTG OPS @ 09:40 AM 28 NOVEMBER 2007 VIA VOICE MAIL JAMIE SPARGER BLM. NO ACCIDENTS FULL CREWS SFTY MTG; SINGLING IN PROD CSG STRING. COM CK X 2 FUEL USED 910, ON HAND 8,315 GAL. TRIP GAS 6,706u. MUD LOGGER JEFFERY BROCK ON LOC 14 DAYS.

11-30-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$18,073		Completion		\$162,619		Daily Total		\$180,693	
Cum Costs: Drilling		\$733,680		Completion		\$162,619		Well Total		\$896,300	
MD	10,000	TVD	10,000	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	SCHLUMBERGER ON LOCATION. SPACE PROD CSG OUT, PREMATURELY INSTALLED 10' CSG PUP JT, BEGAN LIMITED CIRC CAPABILITIES W/ CSG STRING PRESSURING UP, LOOSEING HOLE & MOVEMENT WORK PIPE TO NEUTRAL POINT & REMOVE PUP JT FROM STRING / UNABLE TO REMOVE PUP JT FROM POWER SWIVEL CUSHION SUB QUILL - (FLYING BOOM JAWS NOT HOLDING & ROTARY TONGS UNABLE TO RAISE DISTANCE NEEDED TO BREAK OUT). ALTERNATIVE STRING SETTING CHOSEN. CSG LANDE @ 9,996.34' / FLOAT COLLAR @ 9,954.16' W/ MKR JTS @ 7,183' & 4,702' STEEL STRAP MEASUREMENT.								
09:00	09:30	0.5	RIG UP SCHLUMBERGER CEMENTING EQUIPMENT & INSTALL 8RD THREADED PLUG LAUNCHER. SAFETY MEETING.								

09:30 13:15 3.75 CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST SURFACE LINES & EQUIPMENT TO 4,898 PSI. PUMP 20 BBL MUD FLUSH FOLLOWED BY 32.5 BBL FRESH WATER SPACER- LENGTHEN SPACER DUE TO RETIGHTENING CMTG HEAD LEAK - MIX & PUMP LEAD SLURRY CONSISTING OF 560 SX = (1,668.80 CU FT...297.21 BBLs) - TYPE "G" CEMENT W/ 10% D20 - (BENTONITE), 0.2% D46 - (ANTI-FOAMER), 0.2% D167 - (FLUID LOSS), 0.5% D13 - (RETARDER), 0.5% D65 - (DISPERSANT), 0.125 PPS D130 - (LCM), MIXED AT 11.50 PPG WITH 18.20 GPS MIX WATER / 2.98 CU/ FT PER SACK. FOLLOWED WITH TAIL SLURRY CONSISTING OF 1,595 SX = (2,057.55 CU FT, 366.44 BBLs) 50/50 POZ "G" CEMENT W/ 2% D20 - (BENTONITE), 0.2% D65 - (DISPERSANT), 0.2% D167 - (FLUID LOSS), 0.1% D46 - (ANTI-FOAMER), 0.1% D13 - (RETARDER), MIXED AT 14.1 PPG WITH 5.96 GPS MIX WATER / 1.29 CU/ FT PER SACK. SHUT DOWN AND WASH UP PUMP EQUIPMENT TO PITS. ACTIVATE PLUG LAUNCHER / EVACUATE TOP PLUG & DISPLACE WITH 158.0 BBLs OF TESTED FRESH WATER W/ 2.0 GPT L064 - (CLAY STABILIZER). DISPLACE @ 5.2 BBL/MINUTE RATE SLOWINGS RATE TO 2.0 BBL/MIN LAST 10 BBLs TO ENGAGE. CEMENT TO SURFACE = 30 BBLs - (168.4 CU FT...56.5 SX). BUMP PLUG WITH 158.0 BBLs DISPLACED, FINAL LIFT PRESSURE 2,353 PSI / PRESSURE TO BUMP PLUG = 3,397 PSI. HELD 1 1/2 MINUTES, BLEED OFF PRESSURE. 1 1/4 BBLs BACK TO TUBS. BUMP PLUG @ 13:15 PM 29 NOVEMBER 2007.

13:15 14:00 0.75 LEAVE CMTG HEAD ON CSG TO ENSURE FLOATS HOLDING / RIG DOWN / RELEASE & MOVE OUT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL. NO FLUID OR MECHANICAL FAILURES ENCOUNTERED DURING CEMENTING OPERATIONS.

14:00 14:30 0.5 LOWER FMC "C-24" SLIPS DOWN BOP STACK, VISUALLY SET LEVEL. BOUYED CSG STRING WEIGHT = 110,000 LBS.

14:30 20:30 6.0 RD HYDRILL & BOP STACK, SET STACK BACK. PIVOT PINS ON FLYING BOOM GAULED IN PLACE. CHECK ENVIRONMENT FOR GAS, CUT OFF 4 1/2" PROD CSG. INSTALL SEALED NIGHT CAP @ 20:20 PM. HAUL OFF MIXED DRILLING FLUIDS TO MUD FARM STORAGE TANKS. CLEAN MUD TANKS PER CONTRACT.

20:30 06:00 9.5 RIG DOWN WINDWALLS, FLARE LINES & CIRCULATING PLUMBING. FINAL DRLG REPORT.

DAYS WITH NO LOST TIME ACCIDENTS = 166 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

CREW TOWERS; AM = 4 MEN & PM = 4 MEN.

SAFETY MEETING IE; MULTIPLE VENDORS & COMMUNICATION / LIMITED PERSONNEL WHILE WORKING STUCK CSG.

FUEL TRANSFER TO HOSS UNIT NO. 64-36 = 7,805 GALLONS @ \$3.452 / GAL.

BOILER USAGE = 24 HRS.

MUD-LOGIC MUDLOGGING RIGGED UP & ON DAY WORK 14 NOVEMBER 2007. JEFFERY BROCK = DAY No. 15 - RELEASED.

06:00 18.0 RIG RELEASED @ 16:15 HRS, 11/29/07.

CASING POINT COST \$733,681

12-13-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$45,045		Daily Total		\$45,045	
Cum Costs: Drilling		\$733,680		Completion		\$207,664		Well Total		\$941,345	
MD	10,000	TVD	10,000	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9954.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 120'. EST CEMENT TOP @ 170'. RD SCHLUMBERGER.								
02-23-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	

Cum Costs: Drilling \$733,680 **Completion** \$209,317 **Well Total** \$942,998
MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9954.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO RUWL

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING. PRESSURED TO 5800 PSIG & THEN BROKE BACK TO 4100 PSIG. PUMPING @ 1/2 BPM. SDFN.

JRS

02-24-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$6,614 **Daily Total** \$6,614
Cum Costs: Drilling \$733,680 **Completion** \$215,932 **Well Total** \$949,612
MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9910.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	MIRU CUTTERS WIRELINE SET CIBP @ 9910'. RDMO CUTTERS WIRELINE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-28-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$27,161 **Daily Total** \$27,161
Cum Costs: Drilling \$733,680 **Completion** \$243,093 **Well Total** \$976,774
MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9910.0 **Perf :** 8563' - 9569' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9260'-41', 9286'-87', 9314'-15', 9326'-27', 9341'-42', 9352'-53', 9365'-66', 9391'-92', 9404'-05', 9460'-61', 9474'-75', 9499'-9500'; 9513'-14', 9530'-31', 9536'-37' & 9568'-69' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5485 GAL 16# DELTA 200 PAD, 9089 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 38199 GAL 16# DELTA 200+ W/138200# 20/40 SAND @ 1-5 PPG. MTP 7191 PSIG. MTR 51 BPM. ATP 4596 PSIG. ATR 48.2 BPM. ISIP 3036 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9000'. PERFORATED MPR FROM 8836'-37', 8853'-54', 8863'-64', 8888'-89', 8903'-04', 8911'-12', 8917'-18', 8929'-30', 8938'-39', 8953'-54', 8970'-71' & 8980'-81' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4786 GAL 16# DELTA 200 PAD, 7464 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 52369 GAL 16# DELTA 200+ W/187900# 20/40 SAND @ 1-5 PPG. MTP 6489 PSIG. MTR 52 BPM. ATP 5059 PSIG. ATR 49 BPM. ISIP 3623 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8800'. PERFORATED MPR FROM 8563'-64', 8575'-76', 8587'-88', 8614'-15', 8628'-29', 8683'-84', 8701'-02', 8717'-18', 8729'-30', 8757'-58', 8766'-67' & 8778'-79' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5008 GAL 16# DELTA 200 PAD, 11116 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 52966 GAL 16# DELTA 200+ W/191800# 20/40 SAND @ 1-5 PPG. MTP 6280 PSIG. MTR 50 BPM. ATP 4279 PSIG. ATR 47.6 BPM. ISIP 2496 PSIG. RD HALLIBURTON. SDFN.

02-29-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$4,128 **Daily Total** \$4,128
Cum Costs: Drilling \$733,680 **Completion** \$247,221 **Well Total** \$980,902

MD 10,000 TVD 10,000 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTD : 9910.0 Perf : 6032' - 9569' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL SET 10K CFP AT 8525'. PERFORATED MPR FROM 8394'-95', 8405'-06', 8415'-16', 8422'-23', 8432'-33', 8442'-43', 8459'-60', 8463'-64', 8468'-69', 8480'-81', 8491'-92' & 8497'-98' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4718 GAL 16# DELTA 200 PAD, 8022 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 38416 GAL 16# DELTA 200+ W/136800# 20/40 SAND @ 1-5 PPG. MTP 5274 PSIG. MTR 51.8 BPM. ATP 3852 PSIG. ATR 51.8 BPM. ISIP 2560 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8370'. PERFORATED UPR FROM 8116'-17', 8131'-32', 8140'-41', 8148'-49', 8154'-55', 8173'-74', 8197'-98', 8219'-20', 8237'-38', 8281'-82', 8323'-24' & 8351'-52' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5291 GAL 16# DELTA 200 PAD, 6657 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 27238 GAL 16# DELTA 200+ W/99200# 20/40 SAND @ 1-5 PPG. MTP 7895 PSIG. MTR 51 BPM. ATP 5489 PSIG. ATR 47.5 BPM. ISIP 2749 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8025'. PERFORATED UPR FROM 7740'-41', 7747'-48', 7779'-80', 7792'-93', 7810'-11', 7829'-80', 7874'-75', 7890'-91', 7903'-04', 7928'-29', 7936'-37' & 7994'-95' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5051 GAL 16# DELTA 200 PAD, 11866 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 52572 GAL 16# DELTA 200+ W/191200# 20/40 SAND @ 1-5 PPG. MTP 4274 PSIG. MTR 54 BPM. ATP 3578 PSIG. ATR 54 BPM. ISIP 2015 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7700'. PERFORATED NORTH HORN FROM 7461'-62', 7507'-08', 7546'-47', 7557'-58', 7573'-74', 7581'-82', 7590'-91', 7595'-96', 7643'-44', 7651'-52', 7657'-58' & 7675'-76' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4838 GAL 16# DELTA 200 PAD, 7690 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 32622 GAL 16# DELTA 200+ W/121100# 20/40 SAND @ 1-5 PPG. MTP 4511 PSIG. MTR 52.4 BPM. ATP 3797 PSIG. ATR 50.6 BPM. ISIP 2298 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7400'. PERFORATED NORTH HORN FROM 6989'-90', 7048'-49' (MISFIRE), 7120'-21', 7175'-76', 7204'-05', 7215'-16', 7225'-26', 7240'-42', 7320'-21' (MISFIRE), 7350'-51' & 7359'-60' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3716 GAL WF16 LINEAR PAD, 9793 GAL WF16 LINEAR W/5# & 1# 20/40 SAND, 13118 GAL WF16 LINEAR W/29700# 20/40 SAND @ 1.5 - 2 PPG. MTP 6752 PSIG. MTR 50.6 BPM. ATP 5323 PSIG. ATR 46.6 BPM. ISIP 2107 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6775'. PERFORATED BA FROM 6432'-34', 6442'-43', 6463'-64', 6505'-06', 6517'-18', 6595'-96', 6631'-32', 6642'-43', 6707'-08' & 6739'-40' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/2941 GAL 16# DELTA 200 PAD, 5521 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 27322 GAL 16# DELTA 200+ W/94000# 20/40 SAND @ 1-4 PPG. MTP 5940 PSIG. MTR 56 BPM. ATP 3949 PSIG. ATR 49.4 BPM. ISIP 1447 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6350'. PERFORATED CA FROM 6032'-33', 6045'-48', 6092'-94', 6116'-17', 6218'-20', 6266'-67', 6294'-95' & 6315'-16 @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/2826 GAL 16# DELTA 200 PAD, 4731 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 26001 GAL 16# DELTA 200+ W/92600# 20/40 SAND @ 1-5 PPG. MTP 3732 PSIG. MTR 41.5 BPM. ATP 3037 PSIG. ATR 39.7 BPM. ISIP 1903 PSIG. RD HALLIBURTON. SDFN.

03-01-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$444,389	Daily Total	\$444,389
Cum Costs: Drilling	\$733,680	Completion	\$691,611	Well Total	\$1,425,291

MD 10,000 TVD 10,000 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTD : 9910.0 Perf : 5632' - 9569' PKR Depth : 0.0
 WASATCH

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 6000'. PERFORATE CA FROM 5912'-13', 5920'-23', 5929'-31', 5955'-56', 5962'-64', 5967'-69', 5975'-76', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 3133 GAL 16# DELTA 200 PAD, 5071 GAL 16# DELTA 200 1# & 1.5#, 24346 GAL 16# DELTA 200 + WITH # 90200 20/40 SAND @ 1-5 PPG. MTP 2304 PSIG. MTR 25.3 BPM. ATP 1903 PSIG. ATR 24.7 BPM. ISIP 1593 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 5840'. PERFORATE CA FROM 5774'-76', 5784'-86', 5793'-95', 5804'-06', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 4021 GAL 16# DELTA 200 PAD, 9096 GAL 16# DELTA 200 1# & 1.5#, 29534 GAL 16# DELTA 200 + WITH # 110000 20/40 SAND @ 1-5 PPG. MTP 2450 PSIG. MTR 26.4 BPM. ATP 1973 PSIG. ATR 26.4 BPM. ISIP 1799 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 5735'. PERFORATE PP FROM 5632'-33', 5638'-41', 5647'-48', 5659'-60', 5665'-66', 5672'-73', 5686'-88', 5696'-99', 5706'-07', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 2600 GAL 16# DELTA 200 PAD, 5406 GAL 16# DELTA 200 1# & 1.5#, 31012 GAL 16# DELTA 200 + WITH # 118500 20/40 SAND @ 1-5 PPG. MTP 3214 PSIG. MTR 30.9 BPM. ATP 2444 PSIG. ATR 29.9 BPM. ISIP 1910 PSIG. RDMO HALLIBURTON.
			RUWL. SET 6K CBP AT 5523'. RDMO CUTTERS WIRELINE. SIWFN.

03-05-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling		\$0		Completion		\$9,493		Daily Total		\$9,493	
Cum Costs: Drilling		\$733,680		Completion		\$701,104		Well Total		\$1,434,784	
MD	10,000	TVD	10,000	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9910.0			Perf : 5632'- 9569'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU. C/O AFTER FRAC.											

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND FRAC VALVE. NU BOPE. MU 3 7/8" MILL, POBS, 1 JT 2 3/8 4.7# N-80 TBG, XN NIPPLE, TALLY AND PU 172 JTS. TAGGED CBP @ 5523'. RU TO D/O PLUGS. SIFN.

03-06-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$37,057		Daily Total		\$37,057	
Cum Costs: Drilling		\$733,680		Completion		\$738,161		Well Total		\$1,471,841	
MD	10,000	TVD	10,000	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9629.0			Perf : 5632'- 9569'			PKR Depth : 0.0		
Activity at Report Time: RDMOSU. FLOW TEST.											

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES AND MANIFOLD TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5523', 5735', 5840', 6000', 6350', 6775', 7400', 7700', 8025', 8370', 8525', 8800' & 9000'. RIH. CLEANED OUT TO PBTD @ 9629'. LANDED TBG AT 8033.84' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.92'

XN NIPPLE 1.30'

248 JTS 2-3/8 4.7# L-80 TBG 7985.02'

2 3/8 N-80 NIPPLE & COUPLING .60'

BELOW KB 13.00'

LANDED @ 8033.84' KB

FLOWED 14 HRS. 24/64 CHOKE. FTP- 600 PSIG, CP- 800 PSIG. 99 BFPH. RECOVERED 937 BBLS, 14952 BLWTR.

03-07-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$733,680	Completion	\$740,726	Well Total	\$1,474,406

MD 10,000 TVD 10,000 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9629.0 Perf : 5632'- 9569' PKR Depth : 0.0

WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 550 PSIG. 70 BFPH. RECOVERED 1675 BLW. 13277 BLWTR.

03-08-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$733,680	Completion	\$743,291	Well Total	\$1,476,971

MD 10,000 TVD 10,000 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9629.0 Perf : 5632'- 9569' PKR Depth : 0.0

WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 858 PSIG, CP- 900 PSIG. 61 BFPH. RECOVERED 1456 BBLS, 11821 BLWTR.

03-09-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$733,680	Completion	\$745,856	Well Total	\$1,479,536

MD 10,000 TVD 10,000 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9629.0 Perf : 5632'- 9569' PKR Depth : 0.0

WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 2100 PSIG. 55 BFPH. RECOVERED 1316 BLW, 10505 BLWTR. SCH.

03-10-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$733,680	Completion	\$748,421	Well Total	\$1,482,101

MD 10,000 TVD 10,000 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9629.0 Perf : 5632'- 9569' PKR Depth : 0.0

WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2150 PSIG. 45 BFPH. RECOVERED 1079 BLW. 9426 BLWTR.

03-11-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$5,230 **Daily Total** \$5,230

Cum Costs: Drilling \$733,680 **Completion** \$753,651 **Well Total** \$1,487,331

MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9629.0 **Perf :** 5632'- 9569' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 900 BLW. 8526 BLWTR.

03-12-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,382 **Daily Total** \$3,382

Cum Costs: Drilling \$733,680 **Completion** \$757,033 **Well Total** \$1,490,713

MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9629.0 **Perf :** 5632'- 9569' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 33 BFPH. RECOVERED 784 BLW. 7742 BLWTR.

03-13-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565

Cum Costs: Drilling \$733,680 **Completion** \$759,598 **Well Total** \$1,493,278

MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9629.0 **Perf :** 5632'- 9569' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2000 PSIG. 28 BFPH. RECOVERED 678 BLW. 7064 BLWTR.
SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/12/08

03-19-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$733,680 **Completion** \$759,598 **Well Total** \$1,493,278

MD 10,000 **TVD** 10,000 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9629.0 **Perf :** 5632'- 9569' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1650 & CP 2000 PSI. TURNED WELL TO
QUESTAR SALES AT 12:00 PM, 03/18/08. FLOWED 770 MCFD RATE ON 12/64" POS CHOKE. STATIC 303.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56960

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2059FSL 1843FWL 40.07775 N Lat, 109.39123 W Lon At top prod interval reported below NESW 2059FSL 1843FWL 40.07775 N Lat, 109.39123 W Lon At total depth NESW 2059FSL 1843FWL 40.07775 N Lat, 109.39123 W Lon			8. Lease Name and Well No. HOSS 62-36		
			9. API Well No. 43-047-38972		
			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
			11. Sec., T., R., M., or Block and Survey or Area Sec 36 T8S R22E Mer SLB		
			12. County or Parish UINTAH		13. State UT
14. Date Spudded 08/28/2007		15. Date T.D. Reached 11/28/2007	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/18/2008		17. Elevations (DF, KB, RT, GL)* 4842 GL
18. Total Depth: MD TVD 10000		19. Plug Back T.D.: MD TVD 9629		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2732		700			
7.875	4.500 P-110	11.6	0	9996		2155			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8034							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5632	9569	9260 TO 9569		3	
B)			8836 TO 8981		3	
C)			8563 TO 8779		3	
D)			8394 TO 8498		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9260 TO 9569	52,938 GALS GELLED WATER & 138,200# 20/40 SAND
8836 TO 8981	64,784 GALS GELLED WATER & 187,900# 20/40 SAND
8563 TO 8779	69,255 GALS GELLED WATER & 191,800# 20/40 SAND
8394 TO 8498	51,321 GALS GELLED WATER & 136,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2008	03/25/2008	24	→	20.0	666.0	190.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1700	2000.0	→	20	666	190		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED
APR 18 2008

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59709 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5632	9569		GREEN RIVER	2136
				MAHOGANY	2759
				UTELAND BUTTE	4949
				WASATCH	5107
				CHAPITA WELLS	5715
				BUCK CANYON	6379
				PRICE RIVER	7655
				MIDDLE PRICE RIVER	8408

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

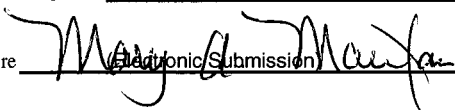
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59709 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 04/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 62-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8116-8352	3/spf
7740-7995	3/spf
7461-7676	3/spf
6989-7360	3/spf
6432-6740	3/spf
6032-6316	3/spf
5912-5976	3/spf
5774-5806	3/spf
5632-5707	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8116-8352	39,351 GALS GELLED WATER & 99,200# 20/40 SAND
7740-7995	69,654 GALS GELLED WATER & 191,200# 20/40 SAND
7461-7676	45,315 GALS GELLED WATER & 121,100# 20/40 SAND
6989-7360	26,627 GALS GELLED WATER & 29,700# 20/40 SAND
6432-6740	35,784 GALS GELLED WATER & 94,000# 20/40 SAND
6032-6316	33,558 GALS GELLED WATER & 92,600# 20/40 SAND
5912-5976	32,550 GALS GELLED WATER & 90,200# 20/40 SAND
5774-5806	42,651 GALS GELLED WATER & 110,000# 20/40 SAND
5632-5707	39,018 GALS GELLED WATER & 118,500# 20/40 SAND

Perforated the Lower Price River from 9260-61', 9286-87', 9314-15', 9326-27', 9341-42', 9352-53', 9365-66', 9391-92', 9404-05', 9460-61', 9474-75', 9499-9500', 9513-14', 9530-31', 9536-37' & 9568-69' w/ 3 spf.

Perforated the Middle Price River from 8836-37', 8853-54', 8863-64', 8888-89', 8903-04', 8911-12', 8917-18', 8929-30', 8938-39', 8953-54', 8970-71' & 8980-81' w/ 3 spf.

Perforated the Middle Price River from 8563-64', 8575-76', 8587-88', 8614-15', 8628-29', 8683-84', 8701-02', 8717-18', 8729-30', 8757-58', 8766-67' & 8778-79' w/ 3 spf.

Perforated the Middle Price River from 8394-95', 8405-06', 8415-16', 8422-23', 8432-33', 8442-43', 8459-60', 8463-64', 8468-69', 8480-81', 8491-92' & 8497-98' w/ 3 spf.

Perforated the Upper Price River from 8116-17', 8131-32', 8140-41', 8148-49', 8154-55', 8173-74', 8197-98', 8219-20', 8237-38', 8281-82', 8323-24' & 8351-52' w/ 3 spf.

Perforated the Upper Price River from 7740-41', 7747-48', 7779-80', 7792-93', 7810-11', 7829-30', 7874-75', 7890-91', 7903-04', 7928-29', 7936-37' & 7994-95' w/ 3 spf.

Perforated the North Horn from 7461-62', 7507-08', 7546-47', 7557-58', 7573-74', 7581-82', 7590-91', 7595-96', 7643-44', 7651-52', 7657-58' & 7675-76' w/ 3 spf.

Perforated the North Horn from 6989-90', 7120-21', 7175-76', 7204-05', 7215-16', 7225-26', 7240-42', 7350-51' & 7359-60' w/ 3 spf.

Perforated the Ba from 6432-34', 6442-43', 6463-64', 6505-06', 6517-18', 6595-96', 6631-32', 6642-43', 6707-08' & 6739-40' w/ 3 spf.

Perforated the Ca from 6032-33', 6045-48', 6092-94', 6116-17', 6218-20', 6266-67', 6294-95' & 6315-16' w/ 3 spf.

Perforated the Ca from 5912-13', 5920-23', 5929-31', 5955-56', 5962-64', 5967-69' & 5975-76' w/ 3 spf.

Perforated the Ca from 5774-76', 5784-86', 5793-95' & 5804-06' w/ 3 spf.

Perforated the Pp from 5632-33', 5638-41', 5647-48', 5659-60', 5665-66', 5672-73', 5686-88', 5696-99' & 5706-07' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9275
Sego	9819

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 62-36

API number: 4304738972

Well Location: QQ NESW Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
740	780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/15/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU56960
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E NESW 2059FSL 1843FWL 40.07775 N Lat, 109.39123 W Lon		8. Well Name and No. HOSS 62-36
		9. API Well No. 43-047-38972
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

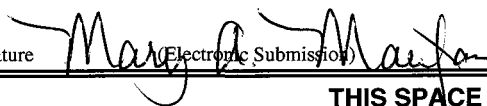
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60618 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HOSS 62-369. API Well No.
43-047-3897210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER

E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T8S R22E NESW 2059FSL 1843FWL
40.07775 N Lat, 109.39123 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/28/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66332 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******JAN 20 2009****DIV. OF OIL, GAS & MINING**